

WRS COMPLETION REPORTCOMPLETIONS SEC 9 TWP 15S RGE 36E
PI# 30-T-0007 06/30/86 30-025-26349-0002 PAGE 1NMEX LEA * 860FNL 990FWL
STATE COUNTY FOOTAGE SPOT
KANEB OPERATING D X DO
OPERATOR WELL CLASS INT FIN
1 GANN
WELL NO. LEASE NAME
3947KB 3931GR CAUDILL
OPER ELEV FIELD POOL AREA
API 30-025-26349-0002LEASE TYPE NO PERMIT OR WELL I.D. NO
05/10/1986 05/24/1986 OIL-WO
SPUD DATE COMP. DATE TYPE TOOL STATUS
11090 PERM-PNN NOT RPTD RIG SUB 15
PROJ. DEPTH PROJ. FORM CONTRACTOR
DTD 13685 PB 11090 OTD 13685 FM/TD DEVONIAN
DRILLERS T.D. LOG T.D. PLUG BACK TO OLD T.D. FORM T.D.**LOCATION DESCRIPTION**

3 MI S HILLBURN CITY, NM

TUBING DATA

TBG 2 7/8 AT 10364

INITIAL POTENTIALIPP 100BOPD 100.0MCFD 8BW 24HRS
PERM-PNN PERF W/ 19/IT 10291-10314 002
PERF 10291-10314
ACID 10291-10314 2500GALS
15% NE HCL 30 BALL SEALERS
AGFR 10291-10314 10000GALS
20% GEL 15 BALL SEALERS
GTY 39.4 GOR 1000
FM - BOUGH

TYPE	FORMATION	LTH	TOP	DEPTH/SUB	BSE	DEPTH/SUB
LOG	GLORIETA		6205	-2258		
LOG	ABO		8138	-4191		
LOG	HUECO		9682	-5735		
LOG	BOUGH		10291	-6344		
LOG	CANYON		11123	-7176		
LOG	CHESTER		12421	-8474		
LOG	MSSP LM		12898	-8951		
LOG	WOODFORD		13557	-9610		

CONTINUED IC# 300257017186

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CORPORATIONP-WRS-GFT
Form No 187

COMPLETIONS
PI# 30-T-0007 06/30/86 SEC 9 TWP 15S RGE 36E
30-025-26349-0002 PAGE 2

KANEB OPERATING
1 GANN

D X DO

PRODUCTION TEST DATA

MSSP PERF 13271-13281 13271-13281 001
PERF 13271-13281
BRPG 13271-13281 DEPTH 11090

DRILLING PROGRESS DETAILS

KANEB OPERATING
400 WILCO BLDG
MIDLAND, TX 79701-4466
OWWO: OLD INFO: FORMERLY MORAN EXPLORATIONS INC
#1 GANN. ELEV 3947 GR. SPUD 3/18/81. 13 3/8 @
400 W/425 SX, 8 5/8 @ 4700 W/2050 SX, 5 1/2 @
13685 W/1950 SX. OTD 13685. PB 13447. COMP
9/19/81. IPF 1435 MCFGPD. PROD ZONE:
MISSISSIPPIAN 13271-13281.
06/23 LOC/1986/
06/23 13685 TD, PB 11090
COMP 5/24/86, IPF 100 BO, 100 MCFG, 8 BWPD
GOR 1000, GTY 39.4
PROD ZONE - PERMO-PENNSYLVANIAN
10291-10314
FIRST REPORT & COMPLETION

COUNTY	LEA	FIELD	Wildcat	STATE	NM
NAME	MORAN EXPLORATIONS, INC.			API	30-025-26349
1	LEASE	Gann	MAP		
	Sec 9, T15S, R36E	COORD			
	860 FNL, 990 FWL of Sec			10-4-33 NM	
	3 mi S/Hillburn City	RE-SPD	3-18-81	RE-CLP	9-19-81
CSG	WELL CLASS: INT ☒ SX FIN ☐ WSD ☐ LSE. CODE				
	3 3/8-400-425 sx	FORMATION	DATUM	FORMATION	DATUM
	3 5/8-4700-2050 sx				
	5 1/2-13,685-1950 sx				
	2 7/8-13,200				
		TD	13,685 (DVNN)	PBD	13,447
IP (Mississippian) Perfs 13,271-281 CAOP 1435 MCFGPD. GOR					
Dry; gty (Gas) .633; SIWHP 3420; SIBHP 4860					
CONTR	OPRSELEV	3947 GL	sub-s		

10-19-81 F.R.C. 10-24-81 OWWO
 PD 13,447 WO (Mississippian)
 (Orig. comp. 11-7-79 thru (Devonian) Perfs
 13,649-664, OTD 13,685, OPB 13,678)
 TD 13,685; PBD 13,447; Complete
 Sqzd (13,649-664) w/150 sx
 DOC to 13,668
 Perf (Devonian) 13,649-653 w/1 SPF
 Att Frac (13,649-653) would not break
 Acid (13,649-653) 500 gals
 Swbd Wtr w/SG (13,649-653)
 PB to 13,447
 Perf (Mississippian) 13,271-281
 Treatment (NR)
 (Mississippian) FOUR POINT GAUGES:
 Flwd 464 MCFGPD, 5/64 chk, 60 mins, TP 3116
 Flwd 586 MCFGPD, 6/64 chk, 60 mins, TP 2865
 Flwd 801 MCFGPD, 7.5/64 chk, 60 mins, TP 2584
 Flwd 937 MCFGPD, 8.5/64 chk, 60 mins, TP 2299
 10-4-33 NM

LEA Wildcat
MORAN EXPLORATIONS, INC. 1 Gann
Sec 9, T15S, R36E

NM
Page 2

10-19-81 Continued
Mississippian Discovery; No suggested field name
BHT 210 deg @ 13,100
10-24-81 COMPLETION ISSUED

10-4-33 NM
IC 30-025-70542-81



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IP (Devonian) Perf. 13,649-664' F 480 BOPD. Pot based on
24 hr test thru 20,649' chk. GOR 81; gty 58; CP Pkr; TP 100#

MONITOR	Moranco #2	DEPTH	3930' GL	PER	13,800' RT
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F.R. 6-18-79
(Devonian)
8-21-79 Drlg 4615' anhy & lm
8-28-79 Drlg 6480' lm & sd
9-4-79 Drlg 8980' lm & sh
9-10-79 TD 10,325'; Prep Drill Ahead
DST (Wolfcamp) 10,290-10,325', open 1 hr 35 mins
w/strong blow, rec 125' FO + 400' O&GCDM + 4735'
DM (Sampler rec 160 cc's DM+880 cc's oil @ 275#),
1 hr ISIP 2289#, FP 166-479#, 3 hr FSIP 2044#,
HP 4861-4861#, BHT 152 deg
9-14-79 Drlg 10,894' lm & sh
9-24-79 Drlg 12,125' lm & sh
DST (Morro) 12,062-115', open 1 hr 45 mins
w/very wk blow incr to wk blow, rec 2116' GCDM
(Sampler rec 2400 cc's Gas @ 1400#), 50 min ISIP
996#, FP 529-660#, 3 hr FSIP 3740#, HP 5849-5830#,
BHT 182 deg
12 3 9 NM

12-3-9 NM

LEA
MORAN EXPLORATION, INC.

Caudill
1 Gann
Sec 9, T15S, R36E

NM
Page #3

12-15-79 COMPLETION ISSUED
1-26-80 RE-ISSUE TO ADD DST INFORMATION

12-3-9 NM
IC 30-025-70210-79

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

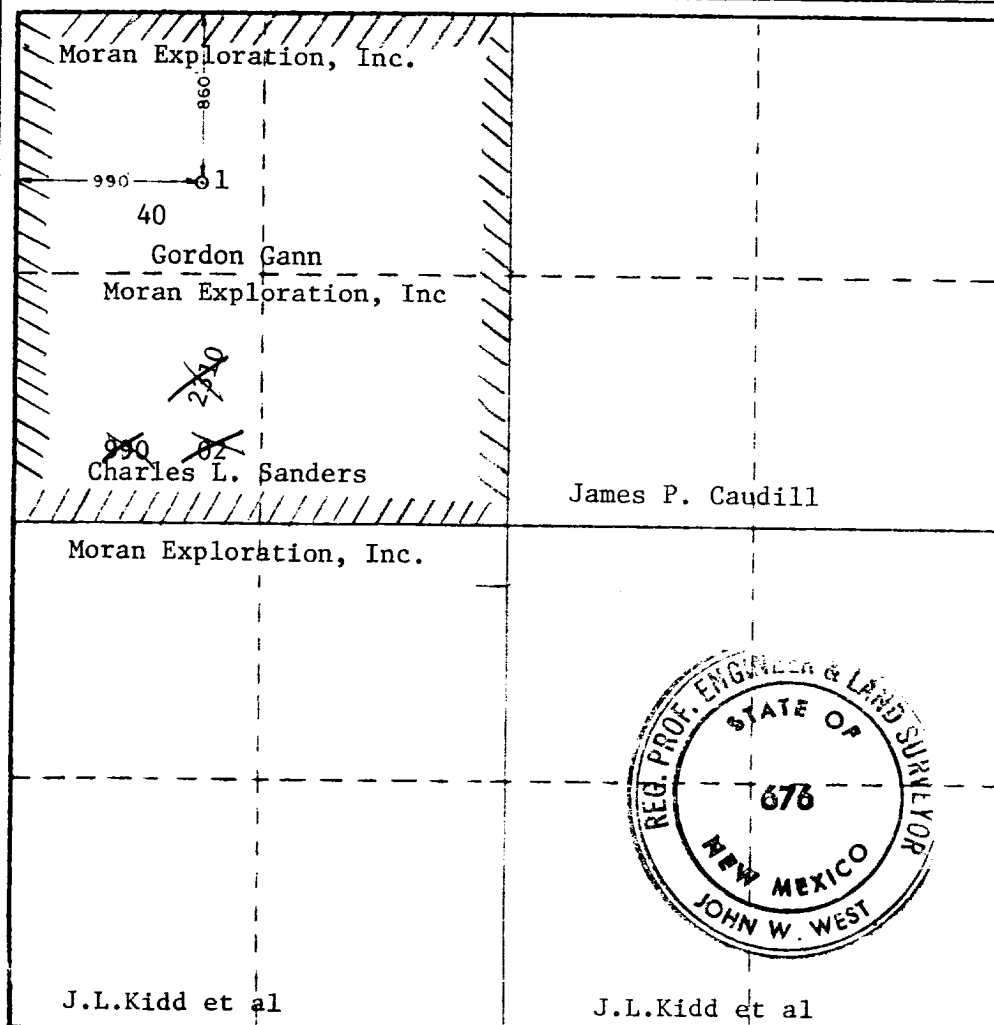
Operator Moran Exploration, Inc.			Lease Gann		Well No. 1
Unit Letter D	Section 9	Township 15 South	Range 36 East	County Lea	
Actual Footage Location of Well: 860 feet from the North line and 990 feet from the West line					
Ground Level Elev. 3930.6	Producing Formation Mississippian		Pool Wildcat	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Leslie D. Sorensen

Name

Leslie D. Sorensen

Position

Division-Production Manager

Company

Moran Exploration, Inc.

Date

9-28-82

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

June 4, 1979

Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No. **John W. West**

676

RECEIVED

SEP 30 1982

O.C.D.
HOBBS College