

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30025-26350
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name MORTON SOLID STATE UNIT
Well No. 1
Pool name or Wildcat TRES PAPALOTES PENN

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

Name of Operator
CONCHO RESOURCES INC.

Address of Operator
110 W LOUISIANA STE 410; MIDLAND TX 79701

Well Location
Unit Letter E : 2160 Feet From The NORTH Line and 990 Feet From The WEST Line
Section 4 Township 15S Range 34E NMPM LEA County

Elevation (Show whether DF, RKB, RT, GR, etc.)
4119 GL

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ADD ADDITIONAL PAY/Squeeze Csg Leak ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-13-99 POOH w/ rods.
7-14-99 Set RBP @ 6398'. Test to 3100#.
7-15-99 RIH & set cmt retainer @ 5829'. Spot 75 sx C w/ 3/10% D-112 followed by 50 sx C neat to retainer and sting in. Pump @ 1/2 BPM & 1280# w/ 30 sx lead cmt past csg leak. Sqz w/ 80 sx cmt past hole in csg @ 3500#.
7-20-99 Old squeeze holes @ 5652 & 5680' - leaking.
7-21-99 Spot 75 sx C w/ 3/10% Halad 322 & 50 sx C Neet to 5000' in tbg. Sting in & squeeze @ 5652' & 5680' w/ 34 sx lead cmt to 3800#.
7-23-99 DO cmt from 5234-5625' & fell out of cmt. Circ clean & press test sqz to 1000 psi.
7-24-99 TIH & tagged fill & cmt above ret @ 5815'. DO cmt & cmt reg @ 5829'.
7-26-99 DO cmt from 5830-5970'. Press test sqz to 1000 psi. Lost 100 psi in 30 mins.
7-28-99 Pump 30 sx Micro Matrix cmt from 6000-5720'. Pressure annulus to 500 psi. Hesitate squeeze holes from 5948-5978'. Obtained 3000 psi squeeze & held. Had 5 bbls slurry in csg. Pumped 1 bbl away @ 5 BPM before squeeze obtained.
8-2-99 WIH w/ 4-3/4" bit, DC, & 2-7/8" tbg. Tagged cmt @ 5750'. Drilled cmt from 5750-5980'. Test to 1000 psi. Rel RBP & POOH.
8-4-99 TIH w/ 4-5/8" bit, DC & 2-7/8" tbg. Tagged fill @ 10,398'. CO fill from 10398' to 10456'. TOH.
continued on page 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE PRODUCTION ANALYST DATE 08-31-99

TYPE OR PRINT NAME TERRI STATHEM TELEPHONE NO. 915-683-7443

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 07 1999