

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30025-26350
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name MORTON SOLID STATE UNIT
Well No. 1
Pool name or Wildcat TRES PAPALOTES PENN

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
Name of Operator CONCHO RESOURCES INC.	
Address of Operator 110 W. LOUISIANA, STE 410; MIDLAND TX 79701	
Well Location Unit Letter <u>E</u> : <u>2160</u> Feet From The <u>NORTH</u> Line and <u>990</u> Feet From The <u>WEST</u> Line Section <u>4</u> Township <u>15S</u> Range <u>34E</u> NMPM <u>LEA</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 4119 GL	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: SQUEEZE CSG LEAK/ADD ADDITIONAL PAY ☒

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

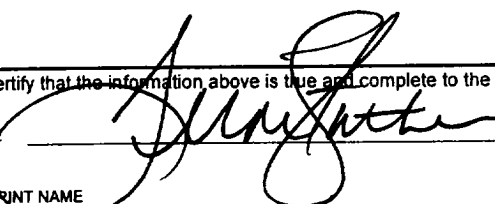
12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CONCHO RESOURCES INC. RESPECTFULLY REQUESTS APPROVAL TO ADD ADDITIONAL PAY IN THE TRES PAPALOTES PENN POOL ACCORDING TO THE FOLLOWING PROCEDURE:

1. POOH W/ RODS & PUMP. ND WH & NU BOP. POOH W/ TBG.
2. SET RBP @ 6400' & TEST TO 2000 PSI.
3. RIH W/ CMT RETAINER & SET @ 5900'.
4. SQUEEZE CSG LEAK @ 5948-5978 W/ 125 SX CL C CMT.
5. DO RETAINER & CMT. TEST SQUEEZE TO 1000 PSI. POOH W/ TBG & RBP.
6. PERF 'BOUGH C' @ 10412-20 & 10430-36' (30 HOLES).
7. ACIDIZE LOWER PERFS W/ 2000 GALS 15% NEFE. SWAB BACK LOAD & EVALUATE LOWER PERFS.
8. ACIDIZE ALL ZONES W/ 10,000 GALS 15% NEFE.
9. RETURN WELL TO PRODUCTION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE PRODUCTION ANALYST

DATE 05-25-99

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: