

PARKER & PARSLEY DEV. CO.
DAILY OPERATIONS REPORT
BY WELL

(01/01/00 THRU 12/31/99)
PERMIAN DIVISION

DDPF080
10/09/95
16:40:35

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WELL: MORTON SOLID ST. #1 (W/O)	STATE: NM	PTD: 10,45
OPERATOR: P&P DEVELOPMENT LP	WI: 0.21622830	
DISTRICT: PERMIAN DIVISION	COUNTY: LEA	

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out of hole. PU & RIH w/5 1/2" guib. HDCH pkr, 2 7/8" SN, 297
jts - 2 7/8", 6.5#, N-80, EUE 8rd. Testing tbg to 8,500 PSI. W
had 1 jt leak. SD for rig repairs.

AFE #:	330030	AFE \$:	41,000
DC-\$	4,030.00	CTD-\$	64,000.00

09/13/95 OBJECTIVE: REPAIR CASING LEAK AND RECOVER LOST PROD.

Fin. IH w/tbg. Set pkr. at 10,284'. RU to swab. IFL 9000' FS.
RUBJ. Load annulus w/152 bbls 2% KCl wtr. Press to 120 psi.
Tst lines to 8,500 psi. Acidize w/lfcmp eprfs f/10,324' to 10,368'
w/10,000 gals 15% gelled acid mixed w/1,000 gals IPA w/1 gal
CI-23 (corr. Inh.) + 10 gals AG-12 (gel) = 1 gal NE-13 (non-emul)
+ 3 gals ferrotrol -270 + 1 gal ferrotrol - 271 (iron con.) per
each 1,000 gals. Dropped 40-7/8" RCN balls in 1st 7,000 gals of
acid, all energized w/200 scf/bbl N2. Flushed w/50 bbls 2% KCL
wtr w/200 scf/bbl N2. Had ball action. AIP 6100 psi AIR 5 BPM
Max Press 7,100 PSI. ISIP 6,200 psi; 5" 5313 psi; 10" 4584 psi &
15" 4,035 psi. 2 hr SI 1,100 psi. Open to frac tnk on 12/64'
chk. Flwd 27 BLW in 3 hrs. Left open on to frac tnk on 12/64"
chk. 361 BLWTR.

AFE #:	330030	AFE \$:	41,000
DC-\$	18,000.00	CTD-\$	82,000.00

09/14/95 OBJECTIVE: REPAIR CASING LEAK AND RECOVER LOST PROD.

Well dead. No flow over night. Open by-pass & rel pkr@ 10,284'.
POOH w/2 7/8" tbg & pkr. PU & GIH w/1 jt 1 jt 2 7/8" BPMA, 4'
perf'd sub, 2 7/8 x 2 3/8" swage 1 25/32" SN, 2 3/8" x 2 7/8"
swage, 10 jts 2 7/8" 6.5#, N-80, EUE 8rd tbg,TAC, 347 jts - 2
7/8" same. ND BOP set TAC @ 10,075' w/12 pts. NU wllhd. SN @
10,365'. FIH w/2" x 1 1/8" x 18' RHBC rod pmp, 8-1 1/2" K-bars,
211-3/4" rods, 93-7/8" rods, 102-1" rods, 1" x 4' pony sub, 1
1/2" PR. HWO. Load tbg w/38 bbls wtr. Had good pmp action.
POB 9 PM MDT. 5 SPM. 120" SL. 72 BFPD capacity.