PARKER & PARS DAILY OPERATI BY WEI	IONS REPORT PERMIAN DIVISION	11/95 THRU 05/16/95)	DDPF080 05/25/95 08:46:29
OPERATOR: P&P DISTRICT: PEP	RTON SOLID ST. #1 (W/O) P DEVELOPMENT LP RMIAN DIVISION	STATE: NM PTD WI: 0.21622830 COUNTY: LEA	
05/11/95	Well normally produces a trace this A.M. MI & RU Pride WSU, csg. Pull 3 stands of 1" rods DC-\$ 305.00	well flowing water up b	had 165 BW oth tbg &
05/12/95	Flowed 175 BW to tanks in 14 h Pulled 6 additional stands of paraffin. Hot watered tbg & r Used water to keep hole balanc pumping. TOH w/96 1", 90 7/8" Paraffin still bad. Hot oiled reached 550 PSI & pump packing Left well flowing to tanks. Ho tanks. Flowed back 30 BO & 62 2-1/2" paraffin knife to 6000' Unset TAC, NU BOP, tally & TOH to 2-3/8" SN, 2-3/8" x 4' perf bull plugged MA. Picked up & 17-20# plug, retrieving tool, SN 160 jts tbg, SD due to high DC-\$ 1,290.00	<pre>1" rods & started getti ods w/70 BW & paraffin ed. Had full returns w , 221 3/4", 4 1" rods & down tbg w/30 BO. Pre on truck leaking very ping to clear oil out c BW in 14 hrs. RU swak . No paraffin. ND wel w/357 jts 2 7/8" tbg. sub, x-over to 2-7/8", ran Guiberson RPB UNI. HDCH 17-20# pkr, 2-7/8"</pre>	ng bad compound. hile pump. ssure badly. SD. of tbg to line, ran lhead. TAC, x-over 1 jt 2-7/8" VI 5-1/2" x 2 x-over,
05/13/95	Flowed back 78 BW. Finish TIH Pulled 1 stand, pressured to 6 hole. Located hole between 56 3/4 BPM #375-400 PSI. TOH w/tb ended tbg & shut well in & SD. DC-\$ 3,455.00	00 PSI. Held OK. Star 52' & 5680'. Could pum g, lay down pkr. Run 2	ted hunting p in hole @ 0 jts open
05/14/95	NO ACTIVITY.	CTD-\$ 5,050.00	· · · · · · · · · · · · · · · · · · ·
05/15/95	Laid down 6 jts tbg. RIH w/tb perf sub, SN, 349 jts 2-7/8" N ND BOP, Nu wellhead, left well DC-\$ 1,650.00	-80 tbg. Changed 55 th	g collars.
05/16/95	TIH w/221 3/4" rods & 5 7/8" r	ods, hit hard paraffin,	attempt to