

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-73

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L 4800	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Damson Oil Corporation		8. Farm or Lease Name Morton Solid State <i>Wk</i>
3. Address of Operator 3300 North "A", Bldg. 8, Suite 100, Midland, Texas 79703		9. Well No. #1
4. Location of Well UNIT LETTER <u>E</u> <u>2160</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>15-S</u> RANGE <u>34-E</u> N.M.P.M.		10. Field and Pool, or Wildcat <i>Yes Lopalater Pool</i>
15. Elevation (Show whether DF, RT, GR, etc.) 4,119' F.R.		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01-03-85 Rig up Clarke Well Service. Pull rods out of hole. 1/x' GA, Pump 250-125 RHBC, 219 - 3/4" rods & 92 - 7/8" rods & 98 - 1" rods. Pull 122 jts of 2-7/8" tubing. S

01-04-85 Finish pulling out of hole with 2-7/8" tubing. Total of 351 jts. Rig up Bell Petroleum Surveys wireline. Ran in hole with 3 1/2" casing gun perforated 5 1/2" casing @ 8002'. Pick up Halliburton Retrievable Bridge Plug & RTTS Packer. Ran in hole. Set RBP @ 8506', tested to 2000# - OK. Pull out of hole. Set packer @ 7942'. Pressure up backside to 300#. Pump down tubing @ 3 BBLS per min. @ 900#. No pressure increase on tbg. or csg. annulus. Well started. Circulate out bradenhead. Pump 75 bbls. Shut down for night.

01-05-85 Circulated hole w/bring water. Pump 2sx sand on top bridge plug. Pulled tubing out of hole. Shut down for night.

01-06-85 Pick up 5 1/2" cement retainer. Ran in hole on 2 7/8" tubing. Set retainer @ 7960'. Rig up Halliburton. Pump 60 bbls bring water. Broke circulation out braden head. Pressure up backside to 1000#. Mix & pump 250 sx Class "H" down tubing with good circulation out braden head. Pulled tubing out of hole. Shut down.

01-07-85 Shut down ofr Sunday. Waiting on cement.

01-08-85 Pick up 4 5/8" bit, 4 - 3 1/2" Drill collars. Ran in hole on 2 7/8" tuting to 7955' Rigged up Star Tool reverse unit & drilled 3' of cement on top of retainer, drilling retainer from 7958' to 7962'.

** See other side **

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Wanda Self* TITLE Production Engineer DATE 2-20-85

APPROVED BY *[Signature]* TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: