

DORCHESTER EXPLORATION, INC.
DRILL STEM TEST REPORT

1. Date: August 31, 1979
 2. Well Name & Number: Terry 15-#1
 3. Drill Stem Test Number: 1
 4. Depth Tested: From: 5040 ft. To: 5112 ft.
 5. Formation Tested: Wolfcamp
 6. Preflow Time: 15 mins.
 7. Tool Open with Poor, Fair, Good, Very Good Blow in 15 mins.
 8. Gas to Surface _____ mins., Maximum _____ MCFGPD
 9. Initial Shut-in Time: 60 mins.
 10. Final Flow Time: .60 mins.
 11. Tool Open with (Type of Blow): Fair
 12. Estimated Maximum Gas Vol: _____ MCFPD; Decreased to
_____ MCF on _____ choke
 13. Final Shut-In: 120 mins.
 14. Drill String Recovery: 1841' mud & 600' salty sulphur wtr
 15. Sample Chamber Recovery: 1) No rec gas with _____ PSI
2) _____ cc _____
- | | <u>Top</u> | <u>Bottom</u> |
|---|------------------|------------------|
| 16. Initial Hydrostatic Pressure: | <u>2232</u> | <u>2133</u> |
| 17. Initial Flow Pressure: | <u>87 - 306</u> | <u>43 - 327</u> |
| 18. Initial Shut-in Pressure: | <u>2074</u> | <u>1979</u> |
| 19. Final Flow Pressure: | <u>335 - 828</u> | <u>343 - 812</u> |
| 20. Final Shut-In Pressure: | <u>2060</u> | <u>1993</u> |
| 21. Final Hydrostatic Pressure: | <u>2203</u> | <u>2119</u> |
| 22. Bottom Hole Temperature: _____ °F | | |
| 23. Time Test Started: <u>6:30 am</u> ^{am} Finished: <u>10:45 am</u> ^{am} | | |
| 24. Service Company: <u>Halliburton</u> | | |
| 25. DEI Supervisor: <u>Mauk - Leach</u> | | |

Note: Final Shut in time must be doubled the final flow time.