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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-4800	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Dorchester Exploration, Inc.		8. Farm or Lease Name Morton Solid State Unit
3. Address of Operator 1100 Midland National Bank Tower, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>2160</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>15S</u> RANGE <u>34E</u> NMPM.		10. Field and Pool, or Wildcat Tres Papalotes
15. Elevation (Show whether DF, RT, GR, etc.) 4119 GR		12. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER Perforation & Treatment ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Began well completion on 9/27/79. Went in hole with 2-7/8" tubing set at 10,964. Treated hole with 2% KCL water. POOH, perforated well from 10,592' to 10,606' with 28 shots using 4" gun. Ran packer and swabbed well down. Ran Gamma Ray-collar log to check perfs. Perfs found at 10,366'-10,380'. Reperf interval 10,366'-10,380' using casing gun and 2 shots per foot. Spotted 200 gals. 15% MCA acid across perforations from 10,366'-10,380'. Shut-in, building tank battery and prep to take official potential.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Rick O'Bannon TITLE Assistant Proration Administrator DATE 10/30/79

APPROVED BY Jerry Sexton TITLE Dist. Mgr. Supv. DATE JAN 24 1980