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ווווע ווכע / - / ווווע	TD on 9/15/79. Logged and conditioned	
	le out from under intermediate casing.	Drilled to a total depth of
". Destrice of the conficted work? SES RULE 1103	Crevations (tilearly state all pertinent details, and give pertine)	et dates, including estimated date of starting any propose
CTREF	OTHER	[
FEMPORARILY ABANDON FULL OF ALTER CASING	PLUG AND ABANDON REMEDIAL WORK  COMMENCE DRILLING  CHANGE PLANS CASING TEST AND CE	OPNS. PLLG AND ABANDONMENT
NOT CE OF	INTENTION TO:	SUBSEQUENT REPORT OF:
Check	4119' k Appropriate Box To Indicate Nature of Notice,	
THE West LINE, SEC	15. Elevation (Show whether DF, RT, GR, etc.)	34E AMPAL L County
UNIT LETTERE	2756 FEET FROM THE NORTH LINE AND 9	
1100 Midland Natio	onal Bank Tower, Midland, Texas 79701	ic. Field and Fooi, or Wildcat
Dorchester Explora	ation, Inc.	Morton Solid State Uni
OIL X GAN WELL X	CTHEP-	S. Farm or Lease Name
SUND	DRY NOTICES AND REPORTS ON WELLS  PROPORTED TO DEFINE OR TO DEETEN OR FLOG BACK TO A DIFFERENT RELATION FOR BELLING PROPOSALS.	2. Unit Agreement Name
		5. State Oil 6 Gas Lease No. L-4800
OPERATOR		State X Fee
U.S.G.S.  LAND OFFICE  OPERATOR		1
LAND OFFICE	NEW MEXICO OIL CONSERVATION COMM!	SSION Effective 1-1-65