

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form O-103
Supersedes Old
O-102 and O-103
Effective 1-1-65

8a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input checked="" type="checkbox"/>
9. State Oil & Gas Lease No.	
L-4800	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR A PROPOSAL TO DRILL OR TO RE-DRILL OR TO PLUG BACK TO A DIFFERENT RESERVOIR.
SEE MAPS SECTION FOR PERMITTING AND SPECIAL CASES FOR SUCH PROPOSALS.

1. Indicate Type of Well		2. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	
3. Name of Lessee/Owner		4. Name of Lessee/Owner	
Dorchester Exploration, Inc.		Morton Solid State Unit	
5. Address of Operator		6. Well No.	
1100 Midland National Bank Tower, Midland, Texas 79701		1	
7. Location of Well		8. Field and Foot, or Wildcat	
UNIT LETTER <u>E</u> <u>2160</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM		Tres Pappalotes	
THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>15S</u> RANGE <u>34E</u> N.M.P.M.			
9. Elevation (Show whether DF, RT, GR, etc.)		10. County	
4119 GR		Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
RE-DRILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

11. Description of Notice or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103.)

Moved in cable tool 6/16/79 and spudded 26" hole, drilled to 30', set 30' of 20" OD conductor pipe, drilled 10' of new hole. Rigged down and moved out cable tool on 7/6/79.

Moved in rotary tool and commenced drilling 17-1/2" hole 8/4/79. Drilled to 400 feet and set 13-3/8" 48# casing at 400 feet. Cemented with 450 sacks class "C", 70 sacks cement circulated out. Drilled 11" hole to 4548 feet and set 8-5/8" 24# and 32# casing at 4548 feet. Cemented with 1150 sacks econolite and 400 sacks class "C" cement circulated, had approximately 370 sacks returned to surface. Now drilling 7-7/8" hole at approximately 4611'.

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Rick O'Bannon TITLE Assistant Proration Administrator DATE August 17, 1979

APPROVED BY Jerry Seaton TITLE Assistant Proration Administrator DATE JAN 22 1980

CONDITIONS OF APPROVAL, IF ANY: