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Form C-101
Revised 1-1-65

5A. Indicate Type of Lease

STATE	<input checked="" type="checkbox"/> XX	FEE	<input type="checkbox"/>
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5. State Oil & Gas Lease No.

L-4800

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well		Morton Solid State Unit	
OIL WELL <input type="checkbox"/>	DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>	8. Farm or Lease Name	
GAS WELL <input checked="" type="checkbox"/>	PLUG BACK <input type="checkbox"/>	Morton Solid State Unit	
OTHER	SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	9. Well No.	
2. Name of Operator		1	
PETROLEUM DEVELOPMENT CORPORATION		10. Field and Pool, or Wildcat	
3. Address of Operator		Tres Papalotes	
9720 B Candelaria, N. E., Albuquerque, New Mexico 87112			
4. Location of Well			
UNIT LETTER	E	LOCATED	990
		FEET FROM THE	west
AND	2160	FEET FROM THE	north
		LINE OF SEC.	4
		TWP.	15S
		RGE.	34E
		NMPM	
12. County			
Lea			
19. Proposed Depth		20. Rotary or C.T.	
13,500		Rotary	
21A. Kind & Status Plug. Bond		22. Approx. Date Work will start	
blanket-active		6/15/79	
21B. Drilling Contractor			
not determinited(Link			
21. Elevations (Show whether DF, RT, etc.)			

23. Rat Hole to spud)
PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17½"	13-3/8"	54.5#	440'	530 c.f.	circ.
11"	8-5/8"	24# & 32#	4550'	200 + 1000 c.f.	circ. - 2 stage
7-7/8"	4½" or 5½"	11.6# or 17#	13,500'	340 c.f.	12,000'

Set 13-3/8" casing at approx. 400'; circ. cement to surface. WOC 8 hrs. Test surf. casing and BOP to 500# for 30 min. before drilling out. Drill 11" hole to approx. 4550'. Cement 1st stage with 200 c.f.; cement 2nd stage through DV tool at approx. 2000', bringing cement at least back into surface casing.

Drill 7-7/8" hole to 13,500', testing or logging all significant shows of oil or gas. Set production casing at approx. 13,500'. Complete by jet perforating indicated pay intervals and acidizing as need is indicated.

A 1500-Series BOP with remote controls will be used. Optional safety and control equipment will also be installed. A fresh water mud program common to the area will be used.

If completed in Tres Papalotes Penn will have to secure an approved NSL.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Charles W. Sanders Title Vice President Date 6/12/79

(This space for State Use)

APPROVED BY Leifur E. Einarson TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SUPERVISOR DISTRICT :

JUN 14 1979