

COUNTY LEA FIELD Undesignated STATE NM
 OPR DORCHESTER EXPLORATION, INC. API 30-025-26350
 NO 1 LEASE Morton Solid State Ut. MAP
Sec 4, T15S, R34E CO ORD
21562160' FNL, 990' FWL of Sec 2-3-13 NM
26 1/2 mi SE/Caprock SPD 8-4-79 CAMP 10-29-79

CSG 13 3/8" at 400' w/450 sx 8 5/8" at 4549' w/1550 sx 5 1/2" at 11,200' w/775 sx	WELL CLASS: INIT D FIN DO TLEV L & S			
	FORMATION	DATUM	FORMATION	DATUM
	TD 11,200' (PSLV)	PBD	10,905'	

IP (Pennsylvanian) Perfs 10,363-380' F 198 BOPD. Pot
 based on 24 hr test thru 24/64" chk. GOR 350; gty 44;
 CP 1150#, TP 270#

CONTR Ard Drlg #6 OPRS ELEV 4119' GL PD 13,500' RT

F.R. 6-25-79
 (Morrow)
 8-27-79 AMEND OPERATOR: Formerly reported as
 Petroleum Development Corp.
 8-7-79 Drlg 2145' Anhy
 8-14-79 Drlg 4459' Anhy & 1m
 8-21-79 Drlg 6660' 1m
 8-28-79 Drlg 9390'
 9-4-79 TD 10,450'; SDR
 DST (Wolfcamp) 10,360-393' Misrun
 DST (Wolfcamp) 10,239-393', open 1 hr 15 mins
 w/good blow, GTS in 21 mins @ 125 MCFPD decr
 to 90 MCFPD thru 3/8" chk, rec 2000' WB +
 1000' FO + 600' HO&GCDM, (Sampler rec 7.9
 CFG @ 1350# + 650 cc's oil + 500 cc's
 O&GCDM) 1 hr ISIP 3580#, FP 990-1639#,
 2 hr 30 min FSIP 3668#, HP 4893-4895'
 BHT 150 deg

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9-11-79 TD 10,550'; Trip
Cored (Pennsylvanian) 10,450-471', rec 18',
bbl jammed
Cored (Pennsylvanian) 10,471-510', rec 36',
no descr
9-18-79 TD 11,200'; Cond hole
DST (Wolfcamp) 10,420-510', open 35 mins,
rec 2000' WB + 40' OCW + 190' GCDM, (Sampler
rec 1.5 CFG + 1400 cc's O&GCM), 1 hr 30 min
ISIP 4984#, FP 956-956#, 1 hr 38 min FSIP
3296#, HP 4984-4990#, BHT 144 deg.
9-25-79 TD 11,200'; PBD 10,905'; WOCT
DST (Permo-Pennsylvanian) 10,570-612', open
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9-25-79 Continued
50 mins w/wk blow, rec 1014' DM, 1 hr 30
min ISIP 85#, FP 495-495#, 3 hr FSIP 4011#,
HP 5140-5022#, BHT 156 deg.
10-2-79 TD 11,200'; PBD 10,905'; SI
Perf (Pennsylvanian) 10,592-606' w/2 SPF
Swbd down w/NS (10,592-606')
10-9-79 TD 11,200'; PBD 10,905'; SI
Perf (Pennsylvanian) 16,363-380' w/2 SPF
Acid (10,363-380') 1000 gals
Perf (Pennsylvanian) 10,363-380' w/2 SPF
10-16-79 TD 11,200'; PBD 10,905'; SI/NO Tank Btry
Acid (10,363-380') 1000 gals (15%)
Flwd 90 BO + 24 BLAW in 12 hrs 30 mins
thru 24/64" chk, TP 150# (10,363-380')
10-23-79 TD 11,200'; PBD 10,905'; Bldg Tank
Battery

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10-30-79 TD 11,200'; PBD 10,905'; Tstg
Flwd 90 BO in 24 hrs thru 10/64" chk,
(10,363-380')
10-31-79 TD 11,200'; PBD 10,905'; WOSP
Flwd 198 BO + Gas @ 69 MCFGPD in 24 hrs
thru 24/64" chk, TP 270# (10,363-380')
2-11-80 TD 11,200'; PBD 10,905'; Complete
LOG TOPS: Rustler Anhydrite 1785', Yates
2915', Queen 3737', San Andres 4423',
Glorieta 6000', Tubb 7343', Abo 8095',
Wolfcamp 9650', Pennsylvanian 10,363'
Rig Released 9-22-79
2-16-80 COMPLETION ISSUED

2-3-13 NM

IC 30-025-70220-79

Melba,

The present pay zone (10366-380)
is same pay zone as the Tres-
Popolotes - ~~Lower~~ penn pool (actually
Bough "C" - Cisco).

The perfs at 10592-606 is
Lower Cisco or Canyon.

The T.D. of 11400 would be
Lower Penn or Morrow. - well never
reached Devonian

John R.



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FOR MON: