

BACK LOGGED SPLS
9500-9692
DRILLING FLUID BRINE

DOL, GY VFX

LS, LT GY WT FX

DOL, GY VFX

DOL, LT BF-GY VFX
LS, TH AS ABOVE

DOL, LT GY-BF VFX, SL
CALC.

LS, LT GY-WT VFX

LS, LT GY, SM WT-BF-BN
VFX

LS, LT GY, SM WT, BF-BN
VFX

DOL, LT GY-BF VFX

LS, LT GY-WT-BF-BN VFX

LS, LT GY-WT-BF-BN VFX

CIRC THRU RESERVE PIT

LS, LT GY-WT VFX

LS, BY-BF, SM WT VFX

9500

20

40

WDB 40,000

RPM 50

PP 1500

60

80

9600

20

40

60

80

9700

START HYDROCARBON
LOG

RECEIVED

AUG 15 1970

O.C.D. HOARS, OFFICE

COMPANY: HONDO DRILLING COMPANY
 WELL: No. 1 HONDO #EE
 LOCATION: LEA COUNTY, NEW MEXICO
 1980 PS & WL USC 10, T 6N, R 36E

Womack Wellsite
 Midland, Texas

ELEVATION: GL 3963 KB 397

PENETRATION RATE
 MIN/2 FT

5 10 15

9500

20

40

60

ANALYSIS OF GAS IN MUD

100% GAS

100%

100

LOGGED DRILLING CREW
 SAMPLED

PREPARED BY:
 W. A. WOMACK

BACK LOGGED SPTS
 9500 - 100
 WILLIS FLUID BRINE

100% VFX

100% VFX

100% VFX

100% VFX

100% VFX

100% VFX

100% VFX

100% VFX

100% VFX

100% VFX

100% VFX

100% VFX

100% VFX

100% VFX

RECEIVED
AUG 14 1970
O.C.D. HOBBS, OFFICE