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JUL 23 1979

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

HYDROSTATIC PRESSURE TEST - B.O.P.'S

HONDO DRILLING - HONDO FEE #1

HONDO DRILLING - RIG 4

JULY 15, 1979

by

YELLOW JACKET TOOLS AND SERVICES, INC.

CARLSBAD, NEW MEXICO

TESTED BY: GARY ALLISON

TICKET NO. 3246

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JUL 24 1973  
O.C.D. HOBBS, OFFICE

July 18, 1979

Hondo Drilling  
P. O. Box 116  
Midland, Texas 79701

Gentlemen,

We made a hydrostatic pressure test on your Hondo Fee #1, located in the Carlsbad, New Mexico area, in the Midland, Texas district on July 15, 1979.

Test was made using (plug) \_\_\_\_\_ or (packer)  or (both) \_\_\_\_\_. When we arrived, the rig was ready. These changes were made to BOP hookup since previous test none.

List any delay observed to operation of BOPs during test: and, loss of closing pressure (other than hydriil test) \_\_\_\_\_ (Corrected) \_\_\_\_\_.

Test items replaced during testing: \_\_\_\_\_.

Procedures were made using pump accumulators both  with observed pressure of 2500 for test to ram type BOPs and T500 for test on Hydriil.

Accumulator bottles 5 were pressurized to 1500 at end of test.

Control valves operating as indicated on closing unit manifold except:

Extentions were \_\_\_\_\_ or were not \_\_\_\_\_ hooked up to BOPs at end of test.

No test desired w/ blind rams hydriil kelly cock and safety valve \_\_\_\_\_.

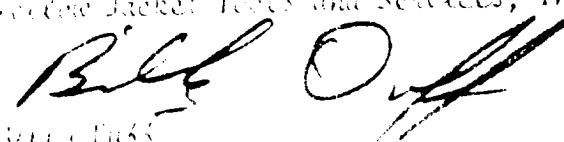
Items leaking at the conclusion of testing and/or malfunction of BOPs at end of test: \_\_\_\_\_.

A tracing of surface control equipment has been prepared to show any leaks and malfunctions. A report taken from field notes and a pressure chart of the test are also enclosed.

Your comments and suggestions will be appreciated.

Sincerely yours,

Valve Jacket Tools and Services, Inc.

  
Bill Off  
Supt. Eng.

Enclosed herewith

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COMPANY HONDURAS DRILLING

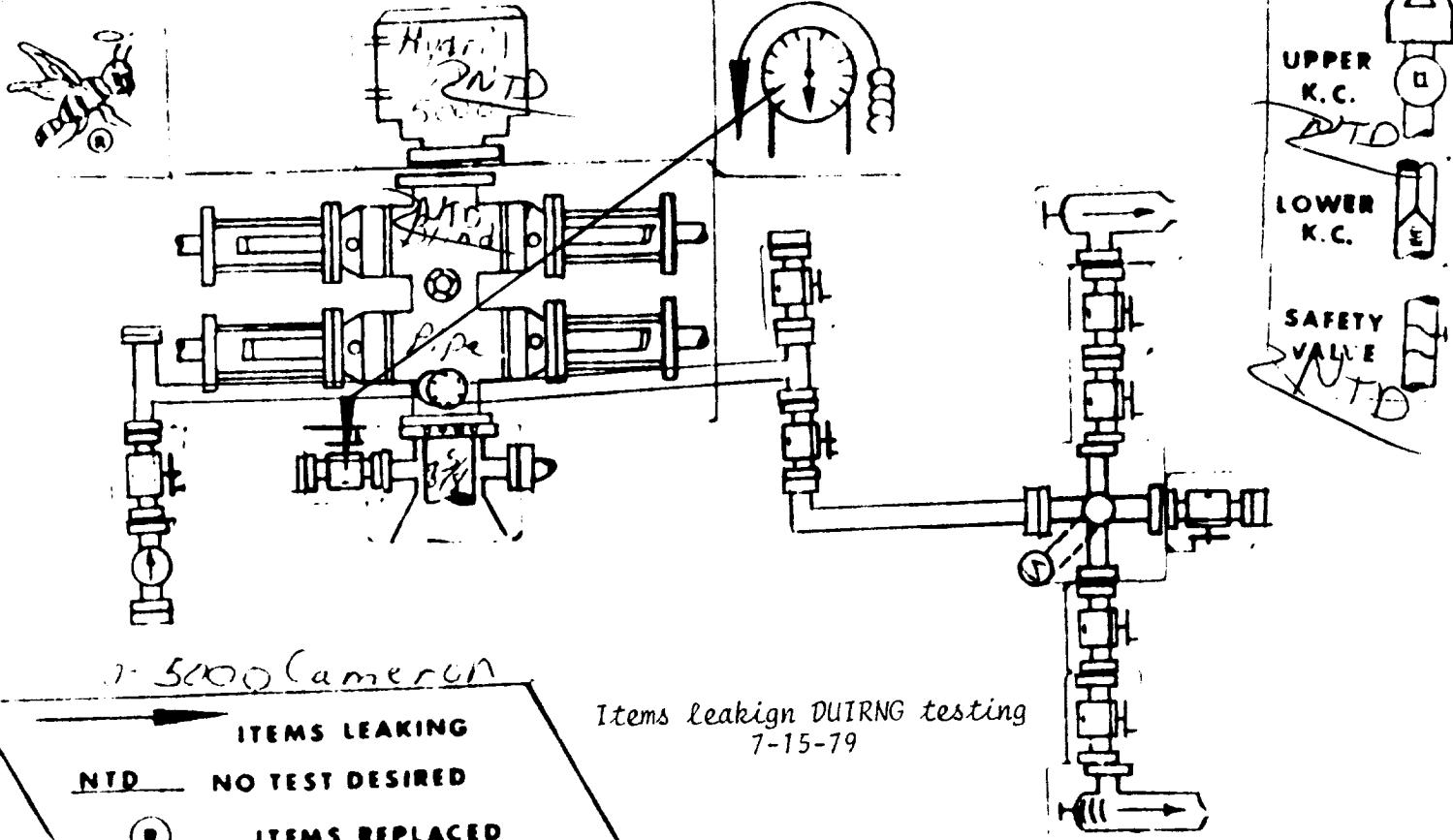
WELL HCND0 FEE 1

Date 7-15-79

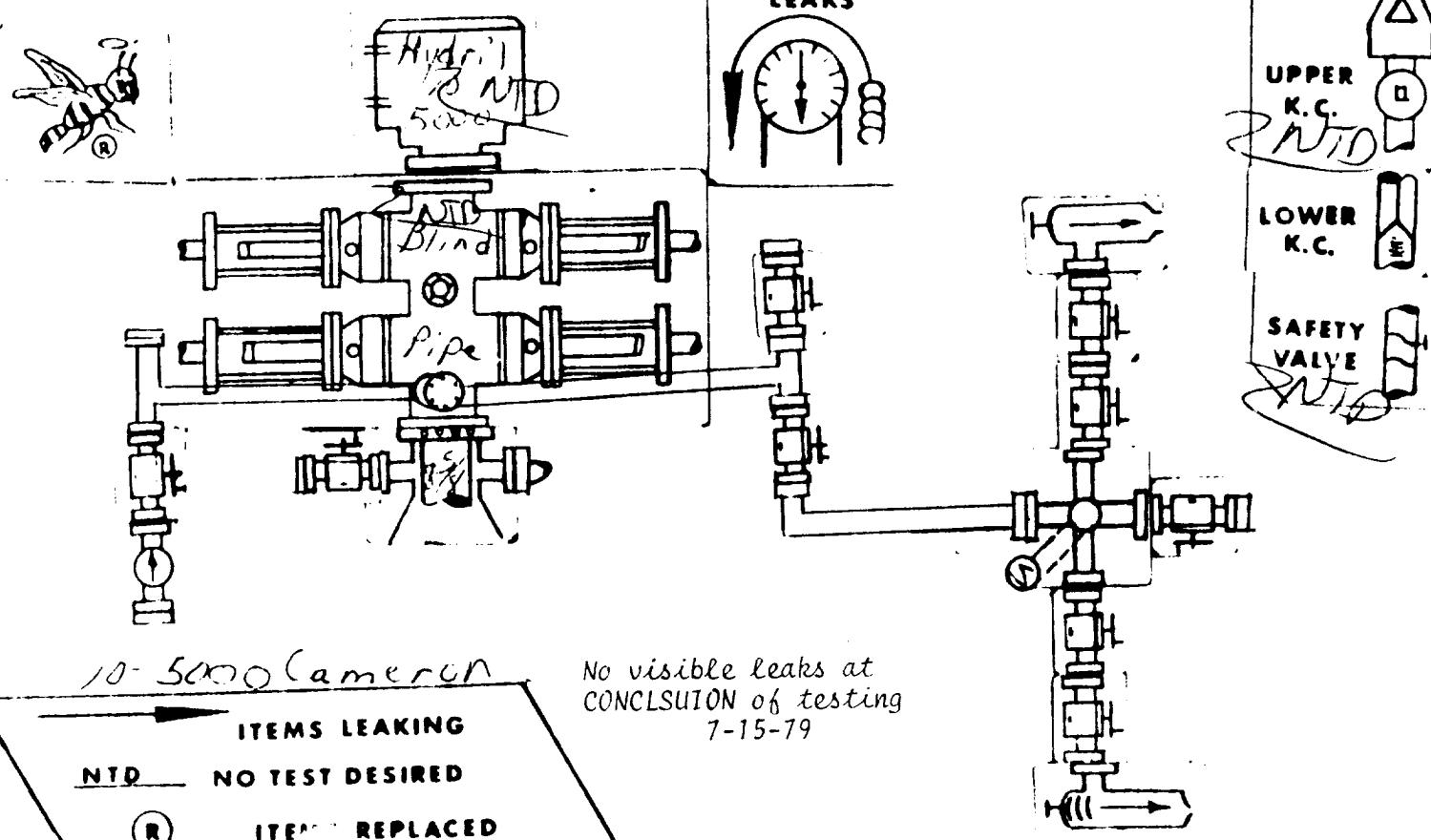
Test #	Items Tested	Pressure Pt.	Pressure	Minutes Held	Results
1	60 ft. 8-5 $\frac{1}{8}$ " casing inside valve on choke line closed inside valve on kill line closed	#	1200#		Loss repressure to 1000# loss repressur to 1000# leak 2" valve on well head
2		#	1000#		Loss repressure to 7500 Same leak
3		#	1500#		Same leak
4	60ft. 8-5 $\frac{1}{8}$ " casing inside valve on kill line inside valves on manifold closed	#		15 min.	No visible leaks

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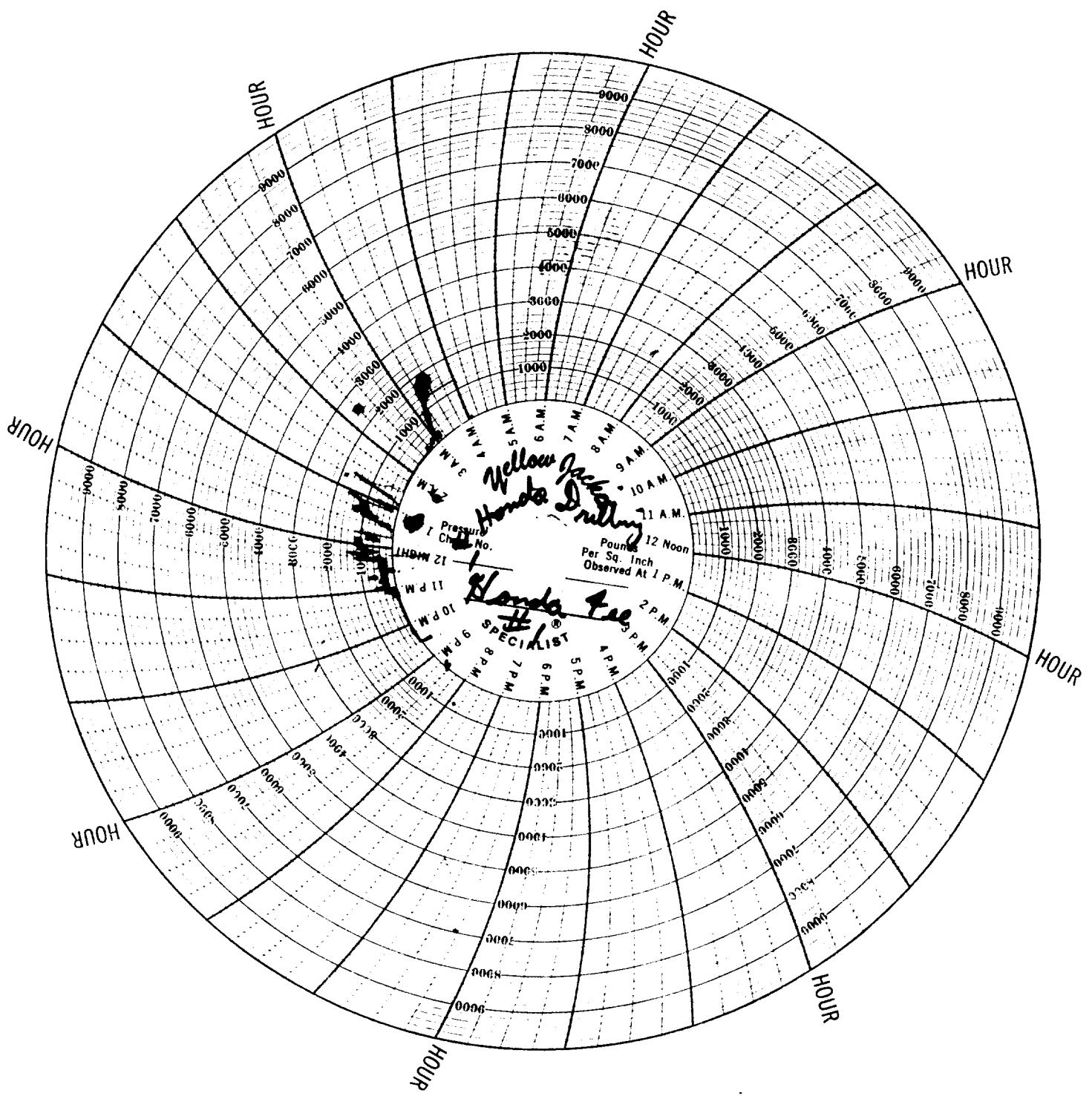
BLOWOUT CONTROL EQUIPMENT ..... HONDO DRILLING ..... HONDO FED #1



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