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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Free <input type="checkbox"/>
5. State Oil & Gas Lease No.
E 1126-E

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. SEE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	N/A
Tenneco Oil Company	8. Farm or Lease Name
3. Address of Operator	State 25
6800 Park Ten Blvd., Suite 200 N., San Antonio, TX. 78213	9. Well No.
4. Location of Well	101
UNIT LETTER <u>D</u> , <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM	10. Field and Pool, or Wildcat
THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>16S</u> RANGE <u>32E</u> N.M.P.M.	Undesignated
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4162' Gr.	Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-1-79 Plugged and abandoned w/cement plugs @ 13485' to 13385' (100') w/30 sxs cement "H" + 4/10% HR4, and from 11212' to 11112' (100') w/30 sxs cement "H" + 4/10% HR4, and from 9700' to 9600' (100') w/30 sxs cement "H" + 4/10% HR4 and from 7955' to 7855' (100') w/30 sxs cement "H" + 4/10% HR4 and from 5955' to 5855' (100') w/30 sxs neat and from 4550' to 4450' (100') w/30 sxs neat and from 1700' to 1600' (100') w/30 sxs neat. Placed 10 sxs cement from 30' to 0' cut 8 5/8" casing at bottom of celler, and welded a cap on the 8 5/8" casing and welded a required dry hole marker over well. Washed out pits and cleaned up location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 7.R. Beel TITLE Staff Production Analyst DATE \_\_\_\_\_

APPROVED BY Jack Griffin TITLE OIL & GAS INSPECTOR DATE SEP 1 1 1986  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
OCT 31 1977  
O.C.D. HOBBS, OFFICE

RECEIVED  
OCT 31 1977  
O.C.D. HOBBS, OFFICE