

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-77

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	For ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFIN OR FILL BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM O-101) FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		7. Unit Agreement Name
2. Name of Operator Herndon Oil & Gas Company		8. Farm or Lease Name O.A. Woody
3. Address of Operator P.O. Box 489 Tulsa, Oklahoma 74101		9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>16S</u> RANGE <u>38E</u> NMFM.		10. Field and Pool, or Wildcat Knowles Devonian
15. Elevation (Show whether DF, RT, GR, etc.) <u>3639'</u> G.L. <u>3710'</u> KB <u>3646'</u>		12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Narrative of Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/24-7/30 Ø 6025' - 8475' -1 1/2° -3 1/4°
7/31 Ø 8885' -2 1 1/2° -2 3/4°
8/1-8/4 Ø 9015' - 9314' - 2 3/4° - 3° - 2 1/4°
8/5-8/7 Ø 9517' - 10,280' - 1 3/4° - 3/4°
8/8-8/24 Ø 10,570' - 12,170' - 1 1/4° - 1 3/4° - 2° - 2 1/4° - 2 1/2°
8/28 TD 12,428' 3 3/4°
DST #1 12,298'-12,418'. Rec. 90' Oil & 210' VHO & GCM & 2000' W.B. & 3720' Gas
30" IFP 890-911 psi 1' ISIP 4640 psi 1' FSIP-932-932 psi
2 1/2' FSIP-464'psi
DST #2 12,295'-12,428. Rec. 720' Oil & 210'VHO & GCM & 2100' W.B. 20" IFP 890-932 psi
1' ISIP 4493 psi 3'FFP 1017-1101 psi 3' FSIP 4473 psi
8/30-8/31: Run Open Hole Logs - GR-Neutron-Density, Dual Induction, and Forxo.
8/31-9/1: Run 341 joints 5 1/2", N-80, 20# Buttress, 17# Buttress,
17# It&C, 12449', set at 12,400'. Cemented with 500 sk. Howed
Lite & 0.3% HR-7 & 500 SX. Class "H" -50-50 POZ "A" &
2 % gel & 5#/SX salt & 0.75% CFR-2 & 0.25#/SX. Floated.
T/Cement estimated at 8800'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael J. DeMarco TITLE Consulting Engineer DATE Sept. 4, 1979

APPROVED BY John Runyan TITLE Geologist DATE SEP 7 1979

CONDITIONS OF APPROVAL, IF ANY