## State of New Mexico Energy, Minerais and Natural Resources Department

Form C-103

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OIL	<b>CONSERVATION</b>	DIVISION

Revised 1-1-89

DISTRICT	OIL CONSERVATION	)N DIVISION	WELL API NO.
P.O. Box 1980, Hobbs, NM 88240	P.O. Box 20	88	30 025 26430
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico	87504-2088	5. Indicate Type of Lease STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 8741			6. State Oil & Gas Lease No. L-3552
CLINDRY NO	OTICES AND REPORTS ON WE	LLS	
( DO NOT USE THIS FORM FOR	PROPOSALS TO DRILL OR TO DEEPER SERVOIR. USE "APPLICATION FOR PE M C-101) FOR SUCH PROPOSALS.)	Y OH PLUG BACK TO A	7. Lease Name or Unit Agreement Name
1. Type of Well:  OIL GAS  WELL X WELL	ОТНЕЯ		Pogo State
2. Name of Operator			8. Well No.
Enron Oil & G	as Company		9. Pool name or Wildcat
3. Address of Operator	70702		Anderson Ranch Wolfcamp, East
P. O. Box 226	7, Midland, Texas 79702		Fact
Init tetter H:	1980 Feet From The north	Line and66	Feet From The East Line
	140	225	NMPM Lea County
Section 19	Township 16S		
	///////\	4243.5' GR_	<u> </u>
(/////////////////////////////////////	ck Appropriate Box to Indicate	Nature of Notice, R	leport, or Other Data
	INTENTION TO:	SUE	SEQUENT REPORT OF: 9/30/94
_	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLIN	G OPNS. PLUG AND ABANDONMENT 🔀
_		CASING TEST AND C	EMENT JOB
PULL OR ALTER CASING L		,	
OTHER:		OTHER:	
12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  2-23-95 - Spot 25 sx at 7750' (15.6 ppg) Spot 25 sx at 5876' (15.6 ppg) 2-25-95 - Cut and LD 135 jts 4-1/2" (4731') 2-26-95 - Spot 30 sx at 4850' (14.8 ppg) 50' inside 4-1/2" csg - tagged at 4730' Spot 50 sx at 4505' - Tagged at 4392' Spot 35 sx at 1475' (14.8 ppg) - Tagged at 1299' 2-27-95 - Spot 10 sx 36' to surface.  Cut off 13-3/8" & 8-5/8" csg spools; installed marker and cleaned location.  (OVER)			
	we were and complete to the best of my knowledge	and belief.	
I hereby certify that the information above	XII	Regulatory	Analyst 3/3/95
SIGNATURE SIGNATURE	ACC SEN	THILE	320,000
TYPEOR PRINT NAME Betty	Gildon		TELEPHONE NO.
		·	
(This space for State Use)	· · · · · · · · · · · · · · · · · · ·		
$C^{j}\gamma_{j}^{j}$	aughtheliab.	mre	DATE
APPROVED BY	TWINK THETAL	F MANAGER	
CONDITIONS OF APPROVAL, IF ANY	C FIELD REPRESENTATIVE IT/STAI	. <b>⊌</b>	

Top of Fish left in hole 8944'

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\delta . Overshot w/Grapple on top of pump @ 8958'
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EQUIPMENT LEFT IN HOLE AFTER PLUGGING

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<sup>4.</sup> Rod Pump in 2-3/8" tubing at 8958'

<sup>3. 2-3/8&</sup>quot; tubing from 10017' to 8944' (4.7# N-80 EUE 8rd)

<sup>2.</sup> Baker FL on-Off Tool Baker 4-1/2" OD Lok-Set Packer at 9986'