-	State of New		Form C-103		
Submit 3 Copies to Appropriate District Office	Energy, Minerais and Naturai		Revised 1-1-89		
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO.			
		30 025 26430			
DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Anesia, NM 88210		5. Indicate Type of Lease			
DISTRICT III 1000 Rio Brazos Kd., Aziec, NM 87410		6. State Oil & Gas Lease No. L-3552			
SUNDRY NOTICES AND REPORTS ON WELLS					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name		
1. Type of Well:			Pogo State		
WELL XX WELL	OTHER				
2. Name of Operator			8. Well No		
Enron Oil & Gas 3. Address of Operator	Company		9. Pool name or Wildcat		
P. 0. Box 2267, Midland, Texas 79702			Anderson Ranch Wolfcamp, East		
4. Well Location	07. MTUTANU, TUKAS	<u>/_/ X/4=</u>			
Unit Letter :	980 Feet From The <u>north</u>	Line and	660 Feet From The <u>east</u> Line		
Section 19	Township 16S	Range 33E	NMPM Lea County		
Section 19 Township 16S Kaller 55E March 100 100 100 100 100 100 100 100 100 10					
· · · · · · · · · · · · · · · · · · ·	Appropriate Box to Indica	ate Nature of Notice, H	Report, or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REF					
	CHANGE PLANS				
PULL OR ALTER CASING		CASING TEST AND C			
OTHER:		OTHER:			

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached P&A procedure.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRICE TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the info	the source is frue and complete to the best of my knowledge	and belief. . mue Regulatory Analyst	DATE 9/30/94 915/686-3714
TYPE OR FRINT NAME	Betty Gildon / Gary Smith	(915) 686-3743	9157080-5714 TELEPHONE NO.
(This space for State Use)			OCT C 5 1994
APPROVED BY	L, IF ANY:		$\langle \cdot \rangle$

Pogo State #1 1980 FNL 660 FEL Sec 19 T16S R33E Lea County, New Mexico

Well Bore Diagram Attached - Note possible collapsed casing at 6500 feet.

Prognosis:

This well is to be plugged and abandoned. It currently has tubing and packer stuck I hole.

- 1. MIRU RIH with 7/8 rods with slim hole couplings. Fish pump and packer type hold down.
- 2. POH with rods and pump.
- 3. RIH with 7/8 rods and overshot fish standing valve in SN at 9183.
- 4. POH with rods and fish.
- 5. RIH to lay down 7/8 rods
- 6. RU Halliburton pump 50 sx cement down tubing across perforations at 11440 to 11468. Displace with water. Maximum displacement 75 BW
- 7. Tag top of plug with wireline
- 8. Perforate tubing at 7750 (Top of Abo)
- 9 Halliburton circulate 30 sx cement around tubing. SI and leave 10 sx in tubing (approx 400 feet)
- 10. Determine free point cut off tubing below 6000 feet.
- 11. PU tubing to 5876 spot 15 sx plug in casing from 5876 to 5676.
- 12. Determine casing free point/recovery if below 4450 feet, cut and pull 4-1/2 casing.
- 13. Spot 30 sx plug 50 feet in and out of 4-1/2 casing stub.
- 14 Spot 35 sx plug 50 feet in and out of 8-5/8 casing
- 15 Spot 35 sx plug 1415 1315 (across to of anhydrite)
- 16 Spot 10 sx plug at surface
- 17 Clean up location move equipment to storage

By: Gary L. Smith 091594

Tops:	
Anhydrite	1415
Yates	2700
San Andres	4390
Glorietta	5876
Tubb	7100
Abo	7750
Wolfcamp	9521

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