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TRANSPORTER	OIL
	GAS
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-104 and C-11
Effective 1-1-65

HOLLY ENERGY, INC.	
2001 Bryan Tower, Suite 2680, Dallas, Texas 75201	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of ☐
Completion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☒ Condensate ☐
Gas hooked up and selling to Continental Oil Company at 10 a.m. 12/27/79	

Change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND LEASE				
Well Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Pogo State	1	Wildcat, Wolfcamp	State, Federal or Fee State	L-3552
Location				
Unit Letter	H	1980 Feet From The North Line and 660 Feet From The East		
Line of Section	19	Township 16S	Range 33E	County Lea

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Company	Box 175, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Continental Oil Company	Box 2197, Houston, TX 77001
Well produces oil or liquids, give location of tanks.	Is gas actually connected? When
H	19 16S 33E Yes 12/27/79

this production is commingled with that from any other lease or pool, give commingling order number: NONE			
DEPLETION DATA			
Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9/13/79	11/2/79	11,550'	11,526'
Locations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
243 GR, 4258 RKB	Wolfcamp	11,440'	11,400'
References			Depth Casing Shoe
			11,550'

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	431'	400 Class C
12-1/4"	8-5/8"	4450'	1500 CL H; 200 CL C
7-7/8"	4-1/2"	11,550'	500 50-50 Poz
7-7/8"	2-3/8"	11,400'	-

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
H. WELL			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
11/2/79	12/19/79	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hr	190#	Sealed	22/64"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
252	252	0	220

GAS WELL			
Length of Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
252	252	0	220

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED <u>MAR 17 1980</u> , 19	
BY <u>Edward M. Boutner</u>		BY	
Chief Reservoir & Evaluation Engineer		TITLE	
3/13/80		This form is to be filed in compliance with RULE 1104.	
(Date)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the well's tests taken on the well in accordance with RULE 1104.	
		All sections of this form must be filled out completely for allowable on new and completed wells.	
		Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter or other such change of condition.	