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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

3a. Indicate Type of Lease
State ☒ Fee ☐
3. State Oil & Gas Lease No.
L-3552

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator Belco Development Corporation	8. Farm or Lease Name Pogo State
3. Address of Operator P. O. Box 2267, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> 1980 FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM <u>east</u> LINE, SECTION <u>19</u> TOWNSHIP <u>16S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat Anderson Ranch Wlfcp E
15. Elevation (Show whether DF, RT, GR, etc.) 4243' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☒ Elimination of casing leak.

SUBSEQUENT REPORT OF: 3/26/86

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-17-86 RU unseat pump; POH w/tapered string of rods; rel TA; ND WH; NU BOP; hot wtr tbg w/75 BFW; TOH w/tbg; PU and ran RBP, RTTS, 2-3/8" tubing.
- 4-18-86 Set RBP at 10,006'; set pkr at 9990'; pressure tst BP to 1500 psi, OK; re-set pkr up hole at 2000' intervals; tstg csg to 1000 psi, found hole at 5886'; retrieve RBP; re-set RBP at 6099'; set pkr at 6084' & press tst RBP to 1500 psi, OK; rel pkr & re-set at 5670'; pmp 10 bbl 2% KCL at 2 BPM at 1850 psi; rel pkr & TIH; spot 2 sacks sand on RBP; re-set pkr at 5670'.
- 4-19-86 Rel RTTS; tag plug at 6099'; no sd; spot 2 sx sand at 6079'; pull up to 6015'; rel pkr; tag sd at 6094'; pull to 5670'; set RTTS; press annulus to 1000 psi; estab inj rate at 2-1/2 BPM at 900 psi; sq csg leak at 5886' w/75 sacks Class H cement.
- 4-21-86 Rel RTTS; tab cmt at 5876'; POH w/tubing, RTTS & Retrieving hd; PU 3-3/4" bit, 4 2-7/8" DC on 180 jts 2-3/8" tbg; tag cmt at 5876'; drld 6'; fell thru; run to 6080'; circ hole; press to 2500#; lost 250# in 10 min; POH w/tbg; ran RTTS tool & standing valve on 2-3/8" tbg; set at 5670'.

(OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Betty Gildon Betty Gildon

TITLE Regulatory Analyst

DATE 5/7/86

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE

DATE MAY 9 - 1986

CONDITIONS OF APPROVAL, IF ANY

4-25-86 13 hr swb dry, no fl entry; rel RTTS & TOH; ran 3-3/4" bit, 4-1/2" csg scraper, 4
2-7/8" DC on 187 jts 2-3/8" tbg; circ hole w/60 BBL 2% KCL; TOH; TTH w/ret hd;
rel RBP; TOH.

4-27-86 Run RTTS on 372 jts tbg and tstd to 5000#.

4-28-86 RU Halli; spot 100 gal 15% NeFe ac at 11,468'; pull to 11,374', rev 2 BBL; set pkr;
press annulus to 500#; acdz 11,440'-68' w/4000 gal 15% NeFe + additives + 160 7/8"
1.35 sp gr BS; fl w/45 BBL 2% KCL; RU swb; made 12 runs; IFL 8800'; FFL 8700'; last
run rec tr 0; rec 55 BBL ac wtr; 79 BLTR.

4-29-86 SITP 100 psi; made 13 swb runs; rec 56 BBL, 50% 0 cut w/sho of G; 23 BLTR.

4-30-86 Rel pkr; POH w/369 jts tbg; ran Guberson TAC on 299 jts 2-3/8" tbg; ND BOP;
set TAC at 9219'; NU WH; Ran pump, tapered string of rods; start pmpg at 5:30 p.m.;
had good pmp action.

5-5-86 Pmpd 22 BO, 9 BW, 35 McF.

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LTR



Job separation sheet

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1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
BELCO DEVELOPMENT CORPORATION

3. Address of Operator
P. O. Box 2267, Midland, Texas 79702

4. Location of Well
UNIT LETTER H 1980 north 660
THE east LINE, SECTION 19 TOWNSHIP 16S RANGE 33E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
Pogo State
9. Well No.
1
10. Field and Pool, or Wildcat
Anderson Ranch Wlfcp E.
11. Elevation (Show whether DF, RT, GR, etc.)
4243' GR
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TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☒ OTHER ☐ CASING TEST AND CEMENT JOB ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
PROPOSED OPERATION: Identify and eliminate casing leak.

PROCEDURE:

1. MI RU pulling unit. Unseat pump. TOH w/rods & pump. ND WH. NU BOP. TOH w/tbg.
2. PU 4-1/2" Halliburton Balanced Valve RBP and RTTS. TIH w/2-3/8" tbg to 10,000'. Set RBP @ 10,000'. Set RTTS @ 9970'. Pressure test RBP to 1500 psi.
3. Unseat RTTS. Pull and reset RTTS @ 8000'. Pressure test casing to 1000 psi. If casing below RTTS tests OK, pressure test annulus. Move RTTS up the hole @ 2000' intervals and repeat testing process until casing leak is located. Once leak is located establish injection rate and pressure. Unseat RTTS and TIH and release RBP. Re-set RBP +/- 200' below suspected casing leak. Set RTTS immediately above RBP and test to 1500 psi. Unseat RTTS. Dump 2 sx sand on top of RBP. Set RTTS +/- 200' above suspected casing leak. Pressure test annulus to 1000 psi. Maintain annular pressure during squeeze operations.

(OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betty Gildon Betty Gildon

TITLE Regulatory Analyst

DATE 3/26/86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____

TITLE _____

DATE MAR 27 1986

CONDITIONS OF APPROVAL, IF ANY: