

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION

SANTA FE
FILE
U.S.G.S.
LAND OFFICE
OPERATOR

5a. Indicate Type of Lease

State ☒Fee ☒

5. State Oil & Gas Lease No.

LG 1432-1

7. Unit Agreement Name

8. Farm or Lease Name

Eidson Com

9. Well No.

1

10. Field and Pool, or Wildcat

Unders Townsend (Morrow)

12. County

Lea

1a. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW
WELL ☒WORK
OVER ☐DEEPEN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

OTHER

2. Name of Operator

Allen K. Trobaugh

3. Address of Operator

1405 First Nat'l Bank Bldg, Midland, Texas 79701

4. Location of Well

UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROMTHE East LINE OF SEC. 28 TWP. 16S RGE. 35E NADP

15. Date Spudded

9/5/79

16. Date T.D. Reached

10/17/79

17. Date Compl. (Ready to Prod.)

~~12/28/80~~ 1/10/80

18. Elevations (DF, RKB, RT, GR, etc.)

3994 GR

19. Elev. Casinghead

3994

20. Total Depth

13,050

21. Plug Back T.D.

13,008

22. If Multiple Compl., How
Many

--

23. Intervals
Drilled By

Rotary Tools

Cable Tools

All

24. Producing Interval(s), of this completion - Top, Bottom, Name

12,988-12,992' (Morrow) Miss JHR

25. Was Directional Survey
Made

No

26. Type Electric and Other Logs Run

Dual Induction Focused Log and Compensated Density & Neutron

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	424	17 1/2"	450 sx Class C cmt	--
8 5/8"	24#	4,600	11"	920 sx 3% Econolite & 300 sx Class C (circ)	--
4 1/2"	13.5 & 11.6	13,046	7 7/8"	1000 sx Class H	--

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
--					2 3/8"	12,782	12,769

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

12,988-12,992 w/2 shots/ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,988-12,992	1000 gals 7 1/2% acid flushed w/34 bbls KCL & 58,000 scf nitrogen

33. PRODUCTION

Date First Production

12/30/79

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

SI

Date of Test 1/10/80	Hours Tested 24	Choke Size 16/64"	Prod'n. For Test Period →	Oil — Bbl. 12	Gas — MCF 300	Water — Bbl. -0-	Gas — Oil Ratio 25,000
Flow Tubing Press. 400	Casing Pressure -0-	Calculated 24- Hour Rate →	Oil — Bbl. 12	Gas — MCF 300	Water — Bbl. -0-	Oil Gravity — API (Corr.) 50.4	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Otis Engineering

35. List of Attachments

Logs, drill stem test summaries (5)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Operator

DATE

1/28/80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11,895	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 12,081	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3200	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 4097	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4867	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 6376	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7643	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 8441	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 9820	T. Morrow 12,584	T. Chinle	T.
T. Penn.	T. Miss LS 13,007	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 12,988- to 12,992	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet	
No. 2, from to feet	
No. 3, from to feet	
No. 4, from to feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
425	1620	1195	Shale	12580	12870	290	Limestone & shale
1620	1960	340	Sandstone & shale	12870	13010	140	Shale, ls & ss
1960	2590	630	Anhy & shale	13010	13050	40	Limestone
2590	3170	580	Salt & anhy				
3170	4030	860	Anhy, salt, sh & ss				
4030	4870	840	SS, anhy, dolo & sh				
4870	5900	1030	Dolo w/anhy				
5900	6380	480	Dolo, chty				
6380	7890	1510	Dolo & ss				
7890	8440	550	Sdy dolo				
8440	9070	630	Dolo & sh streaks				
9070	10250	1180	Ls, dolo & sh				
10250	11340	1090	Ls, w/sh streaks				
11340	11900	560	Shale & limestone				
11900	12020	120	Limestone & shale				
12020	12580	560	Shale, ss & limestone				

RECEIVED
JAN 30 1980
OIL CONSERVATION DIV.