

# DRILL STEM TEST REPORT

1. Date: 10-1-79
2. Well Name & Number: Eidson Comm #1
3. Drill Stem Test Number: 1
4. Depth Tested: From: 10,850 ft. To: 10,920 ft.
5. Formation Tested: Cisco
6. Preflow Time: 15 mins.
7. Tool Open with Poor, Fair, Good, Very Good Blow in 15 mins.
8. Gas to Surface - mins., Maximum - MCFGPD
9. Initial Shut-in Time: 60 mins.
10. Final Flow Time: 45 mins.
11. Tool Open with (Type of Blow): weak
12. Estimated Maximum Gas Vol: - MCFPD; Decreased to  
- MCF on - choke
13. Final Shut-In: 90 mins.
14. Drill String Recovery: Trace of free oil in top of wtr cushion + 2000' wtr cushion + 180' mud
15. Sample Chamber Recovery: 1) 1.4 gas with 650 PSI  
2) 2000 cc GCM
16. Initial Hydrostatic Pressure: 

|                                   | <u>Top</u>     | <u>Bottom</u>     |
|-----------------------------------|----------------|-------------------|
| 16. Initial Hydrostatic Pressure: | <u>4,995</u>   | <u>          </u> |
| 17. Initial Flow Pressure:        | <u>902-915</u> | <u>          </u> |
| 18. Initial Shut-in Pressure:     | <u>4,057</u>   | <u>          </u> |
| 19. Final Flow Pressure:          | <u>915-928</u> | <u>          </u> |
| 20. Final Shut-In Pressure:       | <u>4,057</u>   | <u>          </u> |
| 21. Final Hydrostatic Pressure:   | <u>4,995</u>   | <u>          </u> |
22. Bottom Hole Temperature: 160 °F
23. Time Test Started: 8:21 <sup>am</sup>~~pm~~ Finished: 11:52 <sup>am</sup>~~pm~~
24. Service Company: Johnston
25. DEI Supervisor: McCarroll

... be doubled the final flow time.