DRILL STEM TEST REPORT

1. Date: 10-12-79
2. Well Name & Number: Eidson Comm #1
3. Drill Stem Test Number: 2
4. Depth Tested: From: 12,385 ft. To: 12,500 ft.
5. Formation Tested: Atoka
6. Preflow Time: 15 mins.
7. Tool Open with Poor, Fair, Good, Very Good Blow in 15 mins.
8. Gas to Surface - mins., Maximum - MCFGPD
9. Initial Shut-in Time: 60 mins.
10. Final Flow Time: 45 mins.
11. Tool Open with (Type of Blow): Poor
12. Estimated Maximum Gas Vol: - MCFPD; Decreased to - MCF on - choke
13. Final Shut-In: 90 mins.
14. Drill String Recovery: 10' GCDM & 4,000' wtr cushion
15. Sample Chamber Recovery: 1) 3 cubic ft. gas with 1200 PSI
    2) 800 cc drilling mud

	Top	Bottom
16. Initial Hydrostatic Pressure:	6828	
17. Initial Flow Pressure:	1794	
18. Initial Shut-in Pressure:	2893	
19. Final Flow Pressure:	1794	
20. Final Shut-In Pressure:	4723	
21. Final Hydrostatic Pressure:	6809	

22. Bottom Hole Temperature: 176 °F
23. Time Test Started: 7:36 am Finished: 11:06 am
24. Service Company: Johnston
25. DEI Supervisor: Tilly

Note: Final Shut in time must be doubled the final flow time.