

1. Date: 10-19-79
 2. Well Name & Number: Eidson Comm #1
 3. Drill Stem Test Number: 3
 4. Depth Tested: From: 12,951 ft. To: 13,050 ft.
 5. Formation Tested: Morrow
 6. Preflow Time: 5 mins.
 7. Tool Open with Poor, Fair, Good, Very Good Blow in 2 mins.
 8. Gas to Surface 50 mins., Maximum MCFGPD
 9. Initial Shut-in Time: 90 mins.
 10. Final Flow Time: 180 mins.
 11. Tool Open with (Type of Blow): Good
 12. Estimated Maximum Gas Vol: 3,450 MCFPD; Decreased to
2,320 MCF on 1/2" choke
 13. Final Shut-In: 240 mins.
 14. Drill String Recovery: 2500' Condensate cut W, C,
 15. Sample Chamber Recovery: 1) 8.85 Cubic Ft. gas with 1200 PSI
2) 150 cc Condensate/fracs of
- | | <u>Top</u> | <u>Bottom</u> |
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| 16. Initial Hydrostatic Pressure: | <u>7796</u> | <u>7322</u> |
| 17. Initial Flow Pressure: | <u>1857</u> | <u>1881-1840</u> |
| 18. Initial Shut-in Pressure: | <u>7212</u> | <u>7210</u> |
| 19. Final Flow Pressure: | <u>1877-1546</u> | <u>1877-1528</u> |
| 20. Final Shut-In Pressure: | <u>6565</u> | <u>6548</u> |
| 21. Final Hydrostatic Pressure: | <u>7578</u> | <u>7504</u> |
| 22. Bottom Hole Temperature: <u>not recorded</u> °F | | |
| 23. Time Test Started: <u>8:19</u> am ^{am} Finished: <u>5:00</u> pm ^{pm} | | |
| 24. Service Company: <u>Johnston</u> | | |
| 25. DEI Supervisor: <u>McCarroll</u> | | |

Note: Final Shut in time must be doubled the final flow time.