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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☒

Fee ☒

5. State Oil & Gas Lease No.

LG-1432-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Allen K. Trobaugh	8. Farm or Lease Name Eidson Com.
3. Address of Operator 1405 First Nat'l Bank Bldg, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>16S</u> RANGE <u>35E</u> NMPM.	10. Field and Pool, or Wildcat Undes. Townsend (Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) 3994 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Attempted completion ☒

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 323 joints (13,064.35') new and used 4½" N-80 8rd & buttress casing to 13,033'. Cmt'd w/1000 sax Class H cmt. WOC 8 hrs and ran temperature survey. Top/cmt 9000'. WOC total 18 hours. Circulated hole w/2% KCL water. Spotted 200 gals acetic acid. Perf 12,988-12,992 w/2 shots/ft. Set packer @ 12,769'. Pressured up on casing to 1000#. Held okay. Ran tubing and tested well at rate of 750,000 MCFD + 81 bbls condensate. Pulled tubing to locate leak. Replaced tubing collars and reran tubing. Acidized Morrow formation w/1000 gals 7½% acid, flushed w/34 bbls KCL + 58,000 scf of nitrogen. Injection rate 3 bpm. Maximum treating pressure 8700 psi, minimum 6500 psi, ISDP 8000 psi; after 13 min 4400 psi; after 30 min 3700 psi. Unloaded acid. Now testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Allen K. Trobaugh TITLE Operator

DATE 1/14/80

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: