atries ( ) Box (980, Hobbe, ) atrics ()	NM 8824	1-1960	State of Nev E				CO Department	L	Form C-10 Revised February 10, 199 Instructions on bac				
© Deswer DD, Artonin, NM \$5211-0719 Setrict III 900 Rio Bruzos Rd., Aztor, NM \$7419			OIL CONSERV PO Bun				IVISIO	N	Submit to Appropriate District Offic 5 Copi				
istrict IV			Santa Fe, NM 8				-2088						
) Box 2068, Same F			FOR AI	LOWABI	LE AND	AU	<b>THORIZ</b>	ZATI	ON TO TR	ANSP	ORT		
		101	perator nam	and Address					017025	' OGRID	)Numbe	3	
Mallon Oi			ite 1700						013925	Resson for	r Filing (	Code	
999 18th Street, Sui Denver, CO 80202			100					- X	/ CH	1 -	1_0	1In	
' АРІ Number 30 - 025-26493			'Poo Lovington Penn;						<u></u>		' Pool Code 40760		
' Property Code			<u></u>			ety Name					' W	ell Number	
A1076516413			]	Pennzoil	State						1		
I. <sup>10</sup> Surf		ocation	Range	Lotida	Foot from th		North (Com	<del></del>		CE			
		•		LOCICA	X	e				East/We		County	
G 18		165 Iole Locat	37E		1980	North			1980	Eas	East Lea		
	tion	Towaship	Range	Lot Ida	Feet from L	the North/South line			Feet from the	East/We	East/West line Count		
G	18	16S	37E		1980			th	1980	Eas	t	Lea	
" Lae Code " 1	Froducia	Mathod Code				<sup>14</sup> C-129 Permit		1	C-129 Effective	Dale "C-		-129 Espiration Date	
II. Oil and ( Transporter	Gas I	· · · · · · · · · · · · · · · · · · ·				31 PO		1.0.0		11 k v. b M		·	
OCRID			Transporter Name and Address				b	<sup>31</sup> O/G	POD ULSTR Location and Description				
022628				Pipeline	240	50310		0	B-18-	165-3	7E		
	N. 6	i E. Ben obs, NM		-2528	Sec. Sec.			\$*************************************					
011447	GPM	Gas Co						G	B-18-	-165-3	7E		
	P.C										03-375		
225,267 T X125 375 1998 988	16 The second			-	134	and and a		AL SONT					
	Bar	tlesvil.		74005		7. vi si		(* 1914) 1914					
	Bar			<b>74</b> 005									
	Bar			74005									
	Bar			<b>7400</b> 5									
		tlesvil		74005									
	ad Wa	tlesvil		74005									
" POD	ad Wa	tlesvil		· · · · · · · · · · · · · · · · · · ·		FOD U			Description				
<b>" гор</b> 2450350	d Wa	ter		· · · · · · · · · · · · · · · · · · ·		FOD U			Description				
" POD	ad Wa	ter	1e, OK	B-1	8-16S-3	FOD U1 37E						"Perforations	
° POD 2450350 V. Well Cor	ad Wa	ter		B-1	8-16S-3	FOD U			Description > PBTD			" Perforetions	
" POD 2450350 V. Well Cor " Spud D	ad Wa	ter	le, OK	B-1	8-16S-3	FOD U1 37E			≥ PBTD		<b></b>	" Perforations	
" POD 2450350 V. Well Cor " Spud D	mplet	ter	le, OK	B-1 Date	8-16S-3	FOD U1 37E		bae go	≥ PBTD		<b></b>		
° POD 2450350 V. Well Con <sup>V</sup> Spud D	mplet	ter	le, OK	B-1 Date	8-16S-3	FOD U1 37E		bae go	≥ PBTD		<b></b>		
" POD 2450350 V. Well Con <sup>V</sup> Spud D	mplet	ter	le, OK	B-1 Date	8-16S-3	FOD U1 37E		bae go	≥ PBTD		<b></b>		
" POD 2450350 V. Well Con <sup>V</sup> Spud D	mplet	ter	le, OK	B-1 Date	8-16S-3	FOD U1 37E		bae go	≥ PBTD		<b></b>		
" POD 2450350 V. Well Con <sup>V</sup> Spud D	mplet	ter ion Data	le, OK	B-1 Date	8-16S-3	FOD U1 37E		bae go	≥ PBTD		<b></b>		
" POD 2450350 V. Well Coi "Spud D "H	mplet	ter ion Data	le, OK	B-1 Date Casing & Tubir	8-16S-3	FOD U1 37E		Drpth S	v PBTD	Pressure	<b></b>		
<sup>9</sup> POD 2450350 V. Well Con <sup>10</sup> Spud D <sup>10</sup> H VI. Well Te <sup>10</sup> Date New 0	mplet lole Size	ter ion Data	le, OK	B-1 Date Casing & Tubin	8-16S-3	FOD U1 37E	LSTR Locati	Depth S	" PBTD	**	<b></b>	* Cię. Presser	
° POD 2450350 V. Well Coi <sup>™</sup> Spud D <sup>™</sup> H VI. Well Te	mplet lole Size	ter ion Data	1e, OK	B-1 Date Casing & Tubin	8-16S-3	FOD U1 37E		Depth S	" PBTD	Pressure	<b></b>	ks Cement	
" POD 2450350 V. Well Con "Spud D "H "H VI. Well Te "Date New o "Choke Sin "I berety cendy u	mplet	ter ion Data ion Data	le, OK	B-1 Date Casing & Tubin	is a somplied	FOD U1 37E	LSTR Locati	Depth S	" PBTD	**	<b></b>	* Cię. Presser	
V. Well Con V. Well Con V. Well Con V. Spud D V. Spud D VI. Well Te VI. Well Te Choke Sin " Choke Sin " I berety certify U with and that for im	ad Wa mplet lole Size	ter ion Data ion Data	le, OK	B-1 Date Casing & Tubin	is a somplied	FOD U1 37E	LSTR Locati	Drpth S	" PBTD	Of	<sup>30</sup> 5ac	* Cag. Pressore * Test Method	
" POD 2450350 V. Well Con "Spud D "H "H VI. Well Te "Date New o "Choke Sin "I berety cendy u	ad Wa mplet lole Size	ter ion Data ion Data	le, OK	B-1 Date Casing & Tubin	is a somplied	FOD U1 37E	LSTR Locati	Depth S ngth	* PBTD	TION	» Sac	* Cag. Pressore * Test Method	
2450350 V. Well Con "Spud D "H "H VI. Well Te "Date New o "Choke Sin "I bereby certify U with and that the im knowledge and belie Signature:	ad Wa mplet bate est Da où me hat the n formatien et.	ter ion Data ion Data ion Data	Ie, OK	B-1 Date Casing & Tubin	is a somplied	FOD U1 37E	LSTR Local	Drpth S ngth	" PBTD a " Tbg.	TION 1	» Sac	" Cag. Pressore " Test Method	
POD 2450350 V. Well Col Uspud D Well Col Uspud D WH VI. Well Te Date New 0 "Choke Sin "I bereky certify u with and that for im knowledge and bein Signature: A Prosted name: Ri Title:	andy	ter ion Data ion Data iu iu iu iu iu iu iu iu iu iu iu iu iu	Ie, OK	B-1 Date Casing & Tubin M Te Division have be molete to the bes	is a somplied	POD UN 37E PTD	" Tost Lea " Tost Lea " Cas	Drpth S ngth	• PBTD	TION )	» Sac	" Cag. Pressore " Test Method	
POD 2450350 V. Well Con U Spud D W H VI. Well Te Date New O Choke Sin M I bereky certify U with and that the init knowledge and belie Signature: A Prosted name: Ri Title: Date New O	and Wa mplet lole Size	ter ion Data ion Data ion Data	Ie, OK	B-1 Date Casing & Tubir Division have be mplets to the bes	B-16S-3 B-16S-3 ag Size ag	POD UN 37E PTD	LSTR Local	Drpth S ngth	• PBTD	TION )	» Sac	" Cag. Pressort	
POD 2450350 V. Well Con U Spud D W H VI. Well Te Date New 0 "Choke Sin "Choke Sin "Choke Sin "Choke Sin "Toberety certify U with and that the im knowledge and betw Signature: A Proted name: Ri Title: V Date: 1/11/2	andy	ter ion Data ion Data ion Data ion Data ion Data ion Data stal cup Presiden	Ie, OK	B-1 Date Casing & Tubir Division have be mplets to the bes d 303-293-	B-16S-3 B-16S-3 ag Size sat Date water en complied t of my 2333	POD UT 37E "TD Approv Tide:	LSTR Local	Drpth S ngth	• PBTD	TION )	» Sac	" Cag. Pressort	
POD 2450350 V. Well Con U Spud D W H VI. Well Te Date New O Choke Sin M I bereky certify U with and that the init knowledge and belie Signature: A Prosted name: Ri Title: Date New O	andy	ter ion Data ion Data ion Data ion Data ion Data ion Data stal cup Presiden	Ie, OK	B-1 Date Casing & Tubir Division have be mplets to the bes d 303-293-	B-16S-3 B-16S-3 ag Size sat Date water en complied t of my 2333	POD UT 37E "TD Approv Tide:	LSTR Local	Drpth S ngth	• PBTD	TION )	» Sac	" Cag. Pressort	

State of Ne 		Furma C-104 Revised 1-1-89 See Instructions to Rotem of Rade
OIL CONSERVA	TION DIVISION	at Bottom of Page
REQUEST FOR ALLOWAB TO TRANSPORT OIL	AND NATURAL GAS	1 11 API Na.
Company	we	30-025-26493
	Juston, Texas 77060	
	Other (Please explain)	
	*EFFECTIVE 11-01-93	
Casinghead Gas 🗌 Condensate		
AND LEASE	Formation	ad of Lease No.
		Le, Federal or Fee OG-4765
I I		
Feet From The No.	orth Line and 1980	For From TheLine
hip 16–S Range 37–E	, NMPM, Lea	County
NSPORTER OF OIL AND NATU	RAL GAS	
X or Condensale	Address (Give address to which appro	-
	Address (Give address to which appro	wed copy of this form is to be sens)
		Midland, Texas 79701
		5/91
it from any other lease or pool, give comming	ling order number:	
Oil Well Gas Well	New Well Workover Deepe	B Plug Back Same Res'v Diff Res'v
<u></u>		
		P.B.T.D.
Name of Producing Formation	Top Oil/Cas Pay	Tubing Depth
		Depth Casing Shoe
TUBING, CASING AND	CEMENTING RECORD	
TUBING, CASING AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
		SACKS CEMENT
		SACKS CEMENT
		SACKS CEMENT
CASING & TUBING SIZE EST FOR ALLOWABLE r recovery of load volume of load oil and mus	DEPTH SET	r this depth or be for full 24 hows.)
CASING & TUBING SIZE	DEPTH SET	r this depth or be for full 24 hows.)
CASING & TUBING SIZE EST FOR ALLOWABLE r recovery of load volume of load oil and mus	DEPTH SET	r this depth or be for full 24 hows.)
CASING & TUBING SIZE EST FOR ALLOWABLE r recovery of lotal volume of load oil and mus Date of Test	DEPTH SET	r this depth or be for full 24 hours.) ift, esc.)
CASING & TUBING SIZE EST FOR ALLOWABLE r recovery of total volume of load oil and mus Date of Test Tubing Processre	DEPTH SET DEPTH SET	r this depth or be for full 24 howrs.) ift, esc.) Choke Size
CASING & TUBING SIZE EST FOR ALLOWABLE r recovery of total volume of load oil and mus Date of Test Tubing Processre	DEPTH SET DEPTH SET	r this depth or be for full 24 hows.) ift, esc.) Choke Size
CASING & TUBING SIZE EST FOR ALLOWABLE is recovery of lotal volume of load oil and mus Date of Test Tubing Pressure Oil - Bbls.	DEPTH SET DEPTH SET DE equal to or exceed top allowable for Producing Method (Flow, pump, gas I Casing Pressure Water - Bbis. Bbis. Condensue/MMCF	r this depth or be for full 24 hours.) ift, etc.) Choke Size Gas- MCF Gravity of Condensate
CASING & TUBING SIZE EST FOR ALLOWABLE is recovery of local volume of load oil and must Date of Test Tubing Pressure Oil - Bbls.	DEPTH SET DEPTH SET De equal to or exceed top allowable for Producing Method (Flow, pump, gas to Casing Pressure Water - Bbla	r this depth or be for full 24 hows.) ift, etc.) Choke Size Gas- MCF
CASING & TUBING SIZE EST FOR ALLOWABLE is recovery of lotal volume of load oil and mus Date of Test Tubing Pressure Oil - Bbls.	DEPTH SET DEPTH SET DEPTH SET De equal to or exceed top allowable for Producing Method (Flow, pump, gas I Casing Pressure Water - Bbla Bbla. Condensate/MMCF Casing Pressure (Shus-in) OIL CONSEF N	r this depth or be for full 24 hours.) ift, etc.) Choke Size Gas- MCF Gravity of Condensate
CASING & TUBING SIZE EST FOR ALLOWABLE r recovery of total volume of load oil and mus Date of Test Tubing Pressure Oil - Bbls. Coil - Bbls. ICATE OF COMPLIANCE guilations of the Oil Conservation and that the information given above	DEPTH SET	Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size
CASING & TUBING SIZE EST FOR ALLOWABLE r recovery of total volume of load oil and mus Date of Test Tubing Pressure Oil - Bbls. Coil - Bbls. Length of Test Tubing Pressure (Shut-in) ICATE OF COMPLIANCE gulaticus of the Oil Conservation and that the information gives above my knowledge and belief.	DEPTH SET	Choke Size Choke Size
CASING & TUBING SIZE EST FOR ALLOWABLE r recovery of total volume of load oil and mus Date of Test Tubing Pressure Oil - Bbls. Coil - Bbls. ICATE OF COMPLIANCE guilations of the Oil Conservation and that the information given above	DEPTH SET	Choke Size Choke
	OIL CONSERVA P.O. BO Santa Fe, New Me REQUEST FOR ALLOWAE TO TRANSPORT OIL Company Mase Drive, Suite 400, He Change in Transporter of: Oil X Dry Gas Change in Transporter of: Oil X Dry Gas Casinghead Gas Condensate . AND LEASE Well No. Pool Name, Includi 1 NE Loving . 1980 Feet From The Ne Mip 16-S Range 37-E NSPORTER OF OIL AND NATU Sor Condensate Line Company inghead Gas X or Dry Gas Line Company inghead Gas X or Dry Gas Line Company I B 16-S 37-E A from any other lease or pool, give comming A from any other lease or pool, give comming I Oil Well Gas Well n - (X) Date Compl. Ready to Prod.	Arrgy, Minerals and Natural Resources Deput OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Company hase Drive, Suite 400, Houston, Texas 77060 Company hase Drive, Suite 400, Houston, Texas 77060 Chasge is Transporter of: Oil S Dry Gu = *EFFECTIVE 11-01-93 Casinghead Gu = Condensus AND LFASE Well No. Pool Name, Including Formation 1 NE Lovington (Penn) 1980 Feel From The North Line and 1980 hip 16-S Range 37-E NMPM Lega NSPORTER OF OIL AND NATURAL GAS Condensus 211 North Colorado, 211 North Colorado, 211 North Colorado, 211 North Colorado, 211 North Colorado, 103 Sec. Twp. Rge Is gas actually connected? W G 18 16-S 37-E Yes at from say other lease or pool, give commissing order number: n - (X) Date Compl. Ready to Prod. Total Depth

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

•

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.

											I.	
Submit 5 Copies Appropriate District Office DISTRICT I		Energy, N	_		w Mexico Iral Resour	ces Departi	ment			Form C-1 Revised 1 See Instru	1-89 ctions	
P.O. Box 1980, Hobbe, NM 88240 DISTRICT II		OILC	ONS		TION DIVISION				·	at Bottom	of Page	
P.O. Drawer DD, Artesia, NM 88210	P.O. Box 2088 Santa Fe, New Mexico 87504-2088											
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			-					ON				
I. Operator		TOTRA	NSPO		AND NA	TURALO		Well A	PI No.			
Swift Energy Company								30-	025-26493	3		
Address 16825 Northchase Drive	a. Suit	ta 400	Ho	uston,	Texas	77060						
Reason(s) for Filing (Check proper box)	<u>57 DUI</u>					et (Piease exp	plain)					
New Well	Oil	Change in [X]	Transpo Dry Ga									
Change in Operator	Casinghea	····-1	Condet									
If change of operator give name and address of previous operator												
II. DESCRIPTION OF WELL	AND LE	ASE									·····	
Lease Name		Well No.	1		ng Formation				Lease Jederal or Fee	Lea 0G-4	se No.	
Pennzoil Location		<u>                                     </u>	NE	LOVING	ton (Pe	<u>(III)</u>	1	<u>خييت</u>		04		
Unit LetterG	_ :!	980	Feet Fr	om The <u>N</u>	iorth Lin	e and19	80	Fee	t From The	East	Line	
Section 18 Township	p 16S		Range	37E	, N	MPM, L	ea	<u> </u>			County	
III. DESIGNATION OF TRAN	SPORTE	ER OF O	IL AN	D NATU	RAL GAS							
Name of Authorized Transporter of Oil	X	or Conder	isate			e address to Box 225	-		copy of this form		0	
Koch Oil Company Name of Authorized Transporter of Casing	zhead Gas	<b>X</b>	or Dry	Gas 🔲					1, KS 67202 copy of this form is to be sent)			
J.L. Davis			1		+				dland, T	<b>x</b> 7970	L	
If well produces oil or liquids, give location of tanks.	Unit G	S∝.   18	Twp. 165	Rge.   37E	-	ly connected? es		When	, 5–91		2	
If this production is commingled with that IV. COMPLETION DATA												
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	De	epen	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded		ipi. Ready to	o Prod.	· · · ·	Total Depth		_1	I	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of I	Producing F	ormation		Top Oil/Gas	Pay			Tubing Depth			
Perforations	1								Depth Casing	Shoe		
	,	TUBING,	CASI	NG AND	CEMENT	NG RECO	RD	····				
HOLE SIZE		SING & T				DEPTH SE			SA	CKS CEME	NT	
				·		<del></del>						
	ļ											
V. TEST DATA AND REQUES	T FOR A	ALLOW	ABLE			•	<b>.</b>		<u> </u>			
OIL WELL (Test must be after r	· · · · · · · · · · · · · · · · · · ·		of load	oil and must					the second s	full 24 hours	.)	
Date First New Oil Run To Tank	Date of Te	est (			Producing M	iethod (Flow,	pump, ga	is ligt, ei	c.)			
Length of Test	Tubing Pressure				Casing Pressure				Choke Size			
Actual Prod. During Test	Oil - Bbls.			·····	Water - Bbls				Gas- MCF			
GAS WELL	<u> </u>	· · · · · · · · · · · · · · · · · · ·		·····	I. <u></u>				L		]	
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF				Gravity of Condensate			
Testing Method (pitor, back pr.)	Tubing Pr	essure (Shu	t-in)		Casing Press	ure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATEOI	FCOM	TIAN	ICF			,	<del></del>	I	·	j	
I hereby certify that the rules and regul	ations of the	: Oil Consei	vation			OIL CO	NSE		ATION D		N	
Division have been complied with and is true and complete to the best of my i			en above	•	Det			00	CT 29 19	93		
Why Reeva						e Approv					······································	
Signatur Cathy Rowan Admini	strati	ve Sup	ervis	or	By_	ORIGIN			BY JERRY SI UPERVISOR	XION	<u></u>	
Printed Name <u>10/27/93</u> (713)	874-		Title		Title	۱ <u></u>		<u></u>				
		Tele	ephone N	¥0.								

-

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

-

•

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies Appropriate District Office DISTRICT I	Ene	rgy, Mi	State of N nerals and Nat	ew Mexico ural Resour		ent	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page			
P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210	0]			ox 2088		N		at Botto	om of Page	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUE		a Fe, New M 7 ALLOWAI							
<u>I.</u>			SPORT OIL							
Operator							API No.			
Swift Energy Company Address							30-025-2	6493 <u>८</u>	2K	
16825 Northchase Dri Reason(s) for Filing (Check proper box) New Well			Houston,		77060 er (Please expla	in)				
Recompletion	Oil	D	ту Gas							
Change in Operator X If change of operator give name	Casinghead G		ondensate							
and address of previous operator <u>Ame</u>	rican Com	ietra,	Inc., 50	0 Throck	morton, S	Sutie_2	500, For	t Worth	<u>, TX 7610</u> 2	
II. DESCRIPTION OF WELL										
Lease Name Pennzoil		ell No. Po	NE Lovin	-	<b>n</b> n)		of Lease Federal or Fee		ease No.	
Location	I	I	NE LOVIII	gton (re	<u>11117</u>		<u></u>	0	G-4765	
Unit Letter G	. : 198	<u>80 </u> Fe	et From The $N_{0}$	orth Lin	e and	) Fe	et From The	East	Line	
Section 18 Township	<u> </u>	<u>S</u> R	ange 37-E	, N	MPM,	1	Lea		County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		OF OIL Condensat			e address to whi					
Scurlock Permian Cor	<u>vv</u>	CONCEISAL			<u>x 3340, N</u>					
Name of Authorized Transporter of Casing		XX or	Dry Gas	Address (Giv	e address to whi	ich approved	copy of this fo	rm is to be se	nt)	
J.L. Davis If well produces oil or liquids, give location of tanks.	Unit Sea		· · · ·	211 Nor Is gas actuali	<u>th Colora</u> y connected?	ado, Mic When		<u>x 7970</u> ]	L	
If this production is commingled with that i	G from any other le		6-S 37-E	ing order num			5/91			
IV. COMPLETION DATA		il Well	Gas Well	New Well	Workover	During	Dive Deale	C Dl-	bire n. t.	
Designate Type of Completion	· (X)	u wen	Gas well	I New Well	wonkover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. R	eady to Pr	od.	Total Depth	<u> </u>		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Produ	cing Form	ation	Top Oil/Gas	Pay		Tubing Depth	1		
Perforations	•			•			Depth Casing	Shoe		
			ASING AND	CEMENTI		)	· · · · · · · · · · · · · · · · · · ·			
HOLE SIZE	CASIN	G & TUBI	NG SIZE	DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES	T FOR ALL	OWAB	LE	l			I		]	
OIL WELL (Test must be after re								r full 24 hour	rs.)	
Date First New Oil Run To Tank	Date of Test			Producing Me	ethod (Flow, pun	np, gas lift, ei	IC.)			
Length of Test	gth of Test Tubing Pressure						Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
GAS WELL	L			L			I			
Actual Prod. Test - MCF/D	Length of Test			Bbls. Conden	sate/MMCF		Gravity of Co	ondensate		
Testing Method (pilot, back pr.)	Tubing Pressur	e (Shut-in)		Casing Press	ire (Shut-in)		Choke Size			
VI. OPERATOR CERTIFICA									NNI	
I hereby certify that the rules and regula Division have been complied with and t						JENV/	VATION DIVISION			
is true and complete to the best of my k				Date	Approved	1 1	A	PR 08	1993	
A APUTIN	1 Ja				Orig. Si	igned b <b>y</b>				
Signature	<u>//</u>	<u> </u>		By_	Paul	Kautz logist				
	Operat	<u>ions M</u> Ti	<u>lanager</u>	· .		-^\$*j#				
Printed Name 3/30/93	(713)	874-27		Title						
Date		Telepho		ll	<u></u>		<u> </u>	<u> </u>		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

## OCD HOBBS GETTOR

/ PR 0 % 1993

;