. OF COPIES REC	EIVED	i	
DISTRIBUTIO	ON		
NTA FE			
ILE			
.s.g.s.			
AND OFFICE			
MANSPORTER	OIL		
MARSFURIER	GAS	L_	
PERATOR			

	DISTRIBUTION		NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
	NTA FE		OR ALLOWABLE AND	Effective 1-1-65
	LE		ISPORT OIL AND NATURAL GA	<b>NS</b>
	AND OFFICE	AUTHORIZATION TO THE ST		
	I-MANSPORTER OIL GAS			
_	OPERATOR			
	PRORATION OFFICE			
	American Cometra, Inc.	•		
ŀ	Address	- 70700		i
l	P. O. Box 1749, Midlan	nd, 79702	Other (Please explain)	
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Gillo (1 see 1 see	
ļ	New Well Recompletion	Oil Dry Gas		
	Change in Ownership X	Casinghead Gas Condens	ate	
1	If change of ownership give name and address of previous owner	Blanks Energy Corporation	n, 600 Blanks Building,	Midland, Texas 79701
_	DESCRIPTION OF WELL AND L	FASE		No.
ш.	Lease Name	Mell Mo. Loot leame, man	n	C. Fee Charles OC 4765
	Pennzoil	1 NE Lovington (	Penn)	State 0G-4765
	Location	O Feet From The North Line	and 1980 Feet From T	Last
	Unit Letter G : 1980		_	
	Citie of Section	namp 10 5	7-E , ммрм, Lea	County
▥.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Aidress (Give address to which approv	ed copy of this form is to be sent)
	None of Authorized Transporter of Oil Texas New Mexico Pipel:	<u> </u>	Bor 2529 Nov Morriso 88	240
	Name of Authorized Transporter of Cast	inghead Gas 🔲 💮 or Dry Gas 🛄 🔠	Address (Give address to which approv	ed copy of thus form is to se semi)
	Southern Union Gatheri	ng Company	First International Buil Is gas actually connected? Whe	ding; Dallas TX. 75201
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. G 18 16-S; 37-E	•	lav 9, 1980
	If this production is commingled with			
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.
	Designate Type of Completion	011 4011		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		
	Perforations			Depth Casing Shoe
		AND AND	CEMENTING DECORD	
•		CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TODING SIZE		
		OP ALLOWARIE (Test must be at	fter recovery of total volume of load oil	and must be equal to or exceed top allow-
V.	. TEST DATA AND REQUEST FO	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	
	Date First New Oil Run To Tanks	Date of Test	Production in the second	
	Length of Test	Tubing Pressure	Cosing Pressure	Choke Size
			Water-Bbls.	Gas-MCF
	Actual Prod. During Test	Oil-Bhis.		
	GAS WELL		Bhis. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test	Bus. Conductor, India	
	Testing Method (pitot, back pr.)	Tubing Pressure (ghat-in)	Cosing Pressure (Shut-in)	Choke Size
			OH CONSERVA	TION COMMISSION
VI	. CERTIFICATE OF COMPLIAN		11	1985 1985
	I hereby certify that the rules and	regulations of the Oil Conservation with and that the information given heat of my knowledge and belief.		
	above is true and complete to th	e best of my knowledge and belief.		
	. /	// .	TITLE	
	1 / A		This form is to be filed in	compliance with RULE 1104.
	If this is a request for allowable for a newly drilled or well, this form must be accompanied by a tabulation of the			
	(Sign	ndture)		rdance with RULE 111. ust be filled out completely for allow-
Agent (Title)		able on new and recompleted w	ells.	

(Date)

6-1-85

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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JUN 17 1985

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### OIL CONSERVATION DIVISION P. O. BOX 2088

 }	STATE OF NEW MEXICO	OIL CONSURVA		J	Form C-1 Revised	
	SANTA PE	P. O. BO SANTA FE, NEW				
	v 5.0.8.					
	TRANSPORTER OIL		NU .			
<b>:</b> .	OPPRATOR PAGNATION OFFICE Cystatol	AUTHORIZATION TO TRANSP	PORT OIL AND NATURA	GAS		
	Blanks Energy Corpora	tion				
	600 Blanks Building;	Midland, Texas 79701	Other (Please r	zplain)		
	Peasen(s) for liling (Check proper box) New Well	Change in Transporter of:				
	flecompletion Change in Ownership	CII X Dry Car Caninghead Gas Conden	777			
	If change of ownership give name and address of previous owner					
• • •	DESCRIPTION OF WELL AND I	Vell No. Pool Name, Including Fo	ormation   h	(ind of Lease		Lease No.
	Pennzoil	1 NE Lovington	ا ا	itate, Federal	or F°State	0G-4765
	Location Unit Letter G : 19	80 Feel From The North Line	• and] 980	Feet From Ti	. East	
		mahip 16-S Range	37-Е , ммрм,	Lea		County
	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S   Address (Give address to	which approve	ed copy of this form is	to be sent)
	Name of Authorized Transporter of Cil	line Company	Box 2528: Hobbs	New Me	xico 88240	
	Name of Authorized Transporter of Cas Southern Union Gather	ing Company	Address (Give address to First Internation	onal Buil	ding; Dallas,	TX 75201
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected Yes	l	May 9, 1080	··
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,		Despen	Plug Back   Same Re	s'v. Dill. Ros'v
٠.	Designate Type of Completion	on - (X)	Naw Well Workover	1		
	Date Spudded	Date Compl. Ready to Prod.	Total Dopth		P.B.T.D.	
	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
	Perforationa				Depth Castng Shee	
			CEMENTING RECORD		VACKS CE	MENT
	HOLE SIZE	CASING & TUBING SIZE				
			feer recovery of social volum	e of load oil o	ind must be sal to or	exceed top allo
٠.	TEST DATA AND REQUEST FOOL WELL	able for this de	pth or he for full 24 hours)  Producing Method (Figure)			
	Date First New Oil Run To Tanks	Date of Test			I Choke Size	
	Length of Tost	Tubing Pressure	Casing Pressure			
	Actual Prod. During Test	Oil-Bbis.	Water - 3bls.		Gas-MCF	
	Actual Frod. Tent-MCF/D	Length of Test	Bbla. Condensate/MMCF		Gravity of Condensa	t•
	Cesting Method (pirot, back pr.)	Tubing Piseswe (abut-in)	Cosing Pressure (Shut-	in)	Choke Size	
ŧ.	CERTIFICATE OF COMPLIAN	CE	1)		ION DIVISION	
	I hereby certify that the rules and	regulations of the Oil Conservation	I.PPROVED	F-30-12	82	., 13
	I hereby certify that the rules and in Division have been complied with above is true and complete to the	and that the information given best of my knowledge and belief.	BYORIGIN	ÀL SIGNED B Y SEXTON	Y	
	1 0		TITLEDISTO	CT 1 CHOR	:	1 7 1104
	In fair	f	)·	4.1	compliance with RU vable for a newly dr	lliad or deopen
	Vice President - Em	gTifeering	well, this form must	ba accompa occor	dance with RULE	111.
		ile)	able on now and	completed w		nwo lo gentar
	July 23, 1982	ole i	Well name or number		(at, or other such the	nange of condition

(Date)

Separate Forms C-104 must be filed for each pool in multiponnoleted wells.

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SUL 29 1982

O.C.P.

## IL CONSERVATION DIVISIO P. O. BOX 2088

SANFAFE FILE	SANTA FE, NEW	V MEXICO B7501	
LAND UPPH.		RALLOWABLE	
OPERATOR DAY	•	NID PORT OIL AND NATURAL GAS	
PROMATION DEFICE			
Blanks Energy Co	rporation		
600 Blanks Build	ing; Midland, Texas 7970	Other (Please explain)	
Reason(s) for filing (Check proper box)	Change in Transporter of:		
Recompletion	OII X Dry Go	<u> </u>	
Change in Ownership	Casingheod Gas Conder	neate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND I	LEASE.		Legse N
Lease Name	Well No. Phot Name, Including		
Pennzoil Location	]   NE Lovington	(Penn)	30000 100 17 00
	80 Feet From The North Lin	se and 1980 Feet From	rh• <u>East</u>
10	mship 16-S Range	37-Е , пмрм,	Lea Count
DESIGNATION OF TRANSPORT	TER OF OU AND NATI'RAL GA	48	
Name of Authorized Transporter of Cit	or Condensate	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Tesoro (rude (	thinghead Gas (X) or Dry Gas	P. O. Box 2297; Midland. Address (Give address to which approve	ved copy of this form is to be sent)
Name of Authorized Transporter of Cas Southern Union Gather		First International Bldg	g; Dallas, Texas 75201
If well produces oil or liquids,	Unit Sec. Twp. Rege.	Is gas actually connected? What	
give location of tanks.  If this production is commingled wit	G 18 16-S 37-E		
if this production is commingled with COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resiv. Dill. Res
Designate Type of Completic			
Date Spudded	Date Compl. Heady to Prod.	Total Dopth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tuking Depth
			Depth Casing Shoo
Perforations		25020	
	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD  DEPTH SET	SACKS CEMENT
HOLE SIZE	CASINO DI IONI		
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	Ifter recovery of total valume of load all spin or he for full 24 hours)	and must be equal to or excess top at
OIL WELL. Deta First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	fi, etc.)
	Tubing Prossure	Casing Pressure	Choke Sixe
Length of Test	I down a 1 to a down		Gas-MCF
Actual Prod. During Test	Oil-B51a.	Water - Bbls.	
ACTUAL From Tool-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Sixe
leating Method (pitot, back pr.)	I doing Pressure ( Bible-In )		
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION DIVISION 1982
I hereby certify that the rules and	regulations of the Oli Conservation	APPROVED	
		ORIGINAL SIGNE	D BY
Division have been complete with above is true and complete to the	court or my knowledge and constitution	TITLE OSTRICT SU	
		EI .	compliance with MULE 1104.

July 6, 1982

Lua	- Jandian	
Engineer	(Shenatwe)	
	(Tule)	

(Dois)

If this is a request for allowable for a newly drilled or desper well, this form must be accompanied by a tebulation of the deviat tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for alloable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of own well name or number, or transporter or other such change of conditi Separate Forms C-104 must be filed for each pool in multi-

Para Language

# CAL COUNTRY ATTOCK DIVIDED IN SANTA FE, REW MEARCO 87501

		ATTON DIVIDE HE		
parameters of		ОУ 2185 W MINECO 87501		
V 4.01.0.				
LAND OFFICE		OR ALLOWABLE		
THANSPORTSH	AUTHORIZATION TO TRAN	•	GAS	
PROPATION OFFICE				
Blanks Energy Corpora	ition			
600 Blanks Building,				
Reasons for riling ( teck proper be	Change in Transporter of:	Ciner (Ficose expi	a.n.,	
New Well Hecomplytion	CII Dry C	Gas Consider		
Change In Owner shift	Costng-sor Gas [13]			
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	) I.EASE   hell No.   Pool Name, locheding	Formation Kins	1 of Leafe	Leano N
Pennzoil	1 NE Lovington		e. Federal or Fee State	0G-476
Location	North .	ing and 1980 F.	ent From The East	
	<u></u>			Count
Linzoffection 18 7	Councilip 16-S Ronge	37-Е , ммрм,	Lea	
DESIGNATION OF TRANSPORTER OF Companies of C	RTER OF OUL AND MATURAL C	7AS   Address (Give address to 1 h	ich approved copy of this form is to	be sent)
Basin, Inc.		P. O. Box 2297, Mi		
Name of Authorized Transporter of C Southern Union Gathe	cr Dry Gas Connany	First Internationa		5201
If well produces oil or liquids,	Unit Sec. Twp. Rige.	is gas cotually connected?	May 9, 1980	
aire location of tanks.	with that from any other lease or poo			
COMPLETION DATA	Oil Well Gas Well		Plug Back Same Res	īv.}⊇เส. กะ
Designate Type of Comple		Total Depth	P.B.T.D.	!
Date Spudge1	Date Compl. Ready to Prod.		Tubing Cepth	
Lisyettonia (DF, K.A.B. RT, GR, etc.	, Mam. of Producing Foundation	Tep Off/Gas Pey	Tusia, Depti	
Pertorations			Depth Casing Shos	
	TUBING, CASING, A	OND CEMENTING RECORD	SACKS CEM	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CE	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able to the	e after ricovery of lotal valume to depix or he for fill 24 hours)	of lead oil and must be equal to cr	ixceed top a
OIL WELL Date First New Oil Bun To Tenks	Date of Test	Producing Method (Flow, pi	mp, gas lift, etc.)	
Length of Test	Tubing Freesure	Casing Proscure	Choxe Size	
	Oil-Bbls.	Water-Bbls.	Gas - MCF	
Actual Prod. During Test	Oll-Buis.			
CAC WELL				
Actual Frod. Test-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate	· 
Teeting Method (pitot, back pr.)	Tubing Fiseswe (Shut-La)	Cosing Pressue (shut-in	) Choke Sixe	
00 COMPLY	NCE	OIL CON	ISERVATION DIVISION	
CERTIFICATE OF COMPLIA			198 <b>?</b>	, 10
I hereby certify that the rules at	nd regulations of the Oil Conservation ith and that the information given the best of my knowledge and believe	Ori	g. Signed by	
above is true and complete to	the best of my knowledge and believe	TITLE	ev Sexton a 1, Supv	
	1 ,	This form is to be	filed in compliance with MUL	E 1104,
lim &	Tanden	If this is a reques	t for allowable for a newly dril	of the deat
Engineer	enatwe)	tests taken on the we	is form must be filled out compl	
February 8, 1982	(Tula)	able on new and recoi	nproted water.	ngua of o
	(Dute)	beparete Forms	tions 1. 11, 111, and the tenth characters of the tenth porter, or other such characters of the tenth in the	
		completed walls.		

## OIL CONSERVATION DIVISE IN P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

HCA MY WRITE	MUS L	)[ ] '}	1111	Иt.
		<b>.</b>	,	
Ossi ninut is	)H	l _		
IAHIA FE		_		l
FILE				
		}		
LAND OFFICE	OIL	<del> </del>		
THANSPORTER	GAS		-	
OPPRATOR				
PROBATION OF	IC R	1		L,

U S.U.S.  LAND OFFICE  THANSPORTER  GAS  OPERATOR	REQUEST FOR AN AUTHORIZATION TO TRANSF	ND D	JRAL GAS		
Cheroton  Rlanks Fne	rgy Corporation				
Address	Building, Midland, Texas	79701			
Reason(s) for filing (Check proper be New Well Recomplation Change in Ownership		Other (Pleas Casing)		ipeline connec	tion.
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND Legae Name Pennzoil	D LEASE   Well No.   Pool Name, Including Fo	_	Kind of Lease State, Federal		0G-476
Unit Letter G : 1	980 Feet From The North Lin	and1980	Peat From T	rh• East	
Line of Section 18 T	ownship 16-S Range	37-E , NMP	и. <u>L</u> e	a	Coun
DESIGNATION OF TRANSPORMER of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	Nacies   Otto assure			
Phillips Petroleum Com		Address (Give address 5 B4 Phillips Is gas actually connec	Bldg, Bar	tlesville, OK	74004
If well produces oil or liquids, give location of tanks.		Yes		May 9, 1980	
COMPLETION DATA	vith that from any other lense or pool, Oil Well Gas Well	New Well Workever	···	Plug Back   Same Re	estv. Dill. Re
Designate Type of Complet		Total Depth		P.B.T.D.	
Date Spudded	Data Compl. Ready to Prod.			T No - Dordh	
Elevations (DF, RAB, RT, GR, etc.,	*lame of Producing Formation	Top Cil/Gas Pay		Tubing Depth	
Perforations				Depth Casing Show	
	TUBING, CASING, AND	CEMENTING RECO		SACKS CE	MENT
HOLE SIZE	CASING & TUBING SIZE	027 133			
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a) able for this de	fter recovery of total vol pth or be for full 24 how	rs)		exceed top a
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flo	w, pump, gas li)	fi, eic.)	
Length of Test	Tubing Pressure	Casing Pressure	,	Choke Sixe	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		Gus-MCF	
		<u></u>			
Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	OF.	Gravity of Condensa	t•
Testing Method (pitot, back pr.)	Tubing Pressure (Shat-is)	Casing Pressure (Shu	t-1n)	Choke Size	
CERTIFICATE OF COMPLIA	NCE	OIL (	CONSERVAT	TION DIVISION	
		APPROVED	MOYI	5 1980	., 19
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		BY	Orig, Sign John Ru	ned <del>by</del> nya <b>n</b>	
John Sh	hich	This form is t	Geolog to be filed in quest for allow	compliance with MU wable for a newly dri	LE 1104, liled or deep of the device
John Elphick, Vice	President	II	of this forms my	net be filled out com	

Fill out only Sections 1, II, III, and VI for changes of ownell name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in mulecondeted wells.

(Tule)

(Dute)

May 13, 1980

March 26, 1980

(Dote)

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THE CONSERVATION DIVISIT!

P. O. BOX 2688

SANTA FE, NEW MEXICO 87501

SANIA FE	SANTA FE, NEW	MEXICO 87501		
V 0.U.B.	F-701/567 (200)	ALLOWARD S		
LAND DEFICE	- <del>-   -   -  </del>			
OPPRATO2	- AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
CHAINOL OFFICE				
Blanks Energy Corporati	on			<u> </u>
600 Blanks Building, Mi	dland, Texas 79701			
Resson(s) for Tilling (Check proper box,	)	Other (Please explain) Changing Ofiers	ator Name from W.	C. Blanks
New Well A	Chunge in Transporter of:  Oil Dry Gos		ergy Corporation.	
Recompletion Change in Ownership	Casinghead Gas Condens	nate [		
II change of ownership give name and address of previous owner			·	
DESCRIPTION OF WELL AND	LEASE.	rnation Kind of	Lease	Lease No
Pennzoil	1 NE Lovington	Stata, F	ederal or Fee State	OG-4765
Location			East	
Unit Letter G : 19	980 Feel From The North Line	and 1980 Feet F	rom The Last	
Line of Section 18 Tox	whahip 16-S Ranga	37-Е , мирм,	Lea	County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS			
Dogin Inc		P. O. Box 2297, Mid Address (Give address to which	land lexas 191 approved copy of this form i	s to be sent)
Phillips Petroleum Com	singinosa out <u>in</u>	5 B4 Phillips B <u>ldq.</u>	, Bartlesville, O	
If well projuces oil or liquids,	Unit Sec. 149.	Is gas actually connected?	1-2 weeks	
www.lecculon.of tonks.	G 18 16-S 37-E	NO  give commingling order number	<del></del>	
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool, g	New Well Workover Deepe	en Plug Bock Same F	Resty. Dill. Res
Designate Type of Completic		X		
Date Spudded	Date Compl. Ready to Prod.	Total Dopth	P.S.T.D.	
10/27/79	12/21/79  Plame of Froducing Formation	11,530 Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.) 3851 GL	Strawn	11,350	11,497 Depth Casing Shoe	
Perforations			11.497	
11,372-11,453	THRING CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASHIG & TUBING SIZE	DEPTH SET	SACKS C	
17 1/2	13 3/8	386 4.305	400	
11	8 5/8	11,525	1600	
7 7/8	4 1/2 2 7/8	11 429		
THE DATA AND REQUEST F	The suit he of	fier recovery of total volums of lo	ad oil and must be equal to	or exceed top al
OIL WELL	Date of Toot	pth or be for full 24 hours)   Producing Method (Flow, pump,	gas lift, etc.)	,
Date First New Oil Run To Tanks	Edia 61 1001		Choke Size	
Length of Test	Tubing Pressure	Casing Pressure	CH010 5.30	
Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Ge+-MCF	1
Actual Prod. During 1455				
<u></u>				
GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbla. Condenegte/MMCF	Gravity of Condens	ate \
	Tubing Presewe (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure ( Billic-In )			
CERTIFICATE OF COMPLIAN	CE	II .	RVATION DIVISION	
		APPROVED MA	Y 1 1980	, 19
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given		Or	ig. Signed by	
shove is true and complete to th	he best of my knowledge and belief.	11	rry Sexton	
				ULE 1104-
1111/4 1/1	yln		ed in compliance with R r allowable for a newly d	
	naiwe)	well, this form must be at	accordance with AULE	111.
W. C. Blanks,		teets taken on the west in	orn must be filled out co	
M. C. Dianks	ule)	able on now and recomple	sted wells.	

Fill out only Sections I. II. III. and VI for changes of ow well name or number, or transporter or other such change of condi-

Separate Forms C-104 must be filed for each pool in mult completed wells.