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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Free ☐
5. State Oil & Gas Lease No. OG-4765
7. Unit Agreement Name
8. Farm or Lease Name Pennzoil
9. Well No. 1
10. Field and Pool, or Wildcat NE Lovington Penn
12. County Lea

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

W. C. Blanks

3. Address of Operator

600 Blanks Building, Midland, Texas 79701

4. Location of Well

UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROMTHE East LINE OF SEC. 18 TWP. 16-S RGE. 37-E NMPM15. Date Spudded 10/27/79 16. Date T.D. Reached 12/21/79 17. Date Compl. (Ready to Prod.) 12/21/79 18. Elevations (DF, RKB, RT, GR, etc.) 3851 GL 19. Elev. Casinghead 3851 GL20. Total Depth 11,530 21. Plug Back T.D. 11,525 22. If Multiple Compl., How Many 0-TD 23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

11,372 - 11,453 Strawn

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

FORXO Guard & Sidewall Neutron Gamma Caliper

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	386	17-1/2	400 sx, cir. to surf.	-0-
8-5/8	24	4,305	11	1400 sx, circ. 150 sx to pits	-0-
4-1/2	10	11,525	7-7/8	1600 sx, top @ 7500	-0-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
n/a					2-7/8	11,429	n/a

31. Perforation Record (Interval, size and number)

11,372 - 11453
.48
21

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,372-11,407	500 gal. MCA
11,443-11,453	2000 gal. 15% spearhead acid

33. PRODUCTION

Date First Production <u>12/21/79</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>	Well Status (Prod. or Shut-in) <u>Producing</u>					
Date of Test <u>1/31/80</u>	Hours Tested <u>24</u>	Choke Size <u>26/64</u>	Prod'n. For Test Period <u>449</u>	Oil - Bbl. <u>449</u>	Gas - MCF <u>665</u>	Water - Bbl. <u>-0-</u>	Gas-Oil Ratio <u>1482</u>
Flow Tubing Press. <u>380</u>	Casing Pressure <u>900</u>	Calculated 24-Hour Rate <u>449</u>	Oil - Bbl. <u>449</u>	Gas - MCF <u>665</u>	Water - Bbl. <u>-0-</u>	Oil Gravity - API (Corr.) <u>42.7</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

VentedTest Witnessed By
Terry Whitely

35. List of Attachments

Electrical Logs & Test Summary

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

AgentDATE 02-01-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 2130 _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 11,290 _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3265 _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 5000 _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta 6405 _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7700 _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 9870 _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 11,350 _____ to _____ 11,455 _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
11,200	11,470	270	Strawn limestone				
RECEIVED FEB 5 1980 O.C.D. HOBBS. OFFICE							