

PENNZOIL

Lease Name

Well No. 1

Test No. 2

10782 - 10825'

County

LEA

State

NEW MEXICO

W.C. BLANKS

Lease Owner/Company Name

Legal Location
Sec. - Twp. - Rng.Field
Acres
Meo. from Tester Valve

FLUID SAMPLE DATA				Date 12-2-79		Ticket Number 716010	
Sampler Pressure _____ P.S.I.G. at Surface				Kind of Job OPEN HOLE		Halliburton District HOBBS	
Recovery: Cu. Ft. Gas _____				Tester HAM, LONG		Witness JIM STEWART	
cc. Oil _____				Drilling Contractor MGF # 1		SM	
cc. Water _____				EQUIPMENT & HOLE DATA			
cc. Mud _____				Formation Tested Wolfcamp			
Tot. Liquid cc. _____				Elevation 3863' Kelly bushing Ft.			
Gravity _____ ° API @ _____ ° F.				Net Productive Interval 20' Ft.			
Gas/Oil Ratio _____ cu. ft./bbl.				All Depths Measured From Kelly bushing			
RESISTIVITY _____ CHLORIDE CONTENT _____				Total Depth 10825' Ft.			
Recovery Water _____ @ _____ ° F. _____ ppm				Main Hole/Casing Size 7 7/8"			
Recovery Mud _____ @ _____ ° F. _____ ppm				Drill Collar Length 624' I.D. 2.50"			
Recovery Mud Filtrate _____ @ _____ ° F. _____ ppm				Drill Pipe Length 10038' I.D. 3.826"			
Mud Pit Sample _____ @ _____ ° F. _____ ppm				Packer Depth(s) 10775-10782' Ft.			
Mud Pit Sample Filtrate _____ @ _____ ° F. _____ ppm				Depth Tester Valve 10745' Ft.			
Mud Weight _____ vis _____ cp				Surface Choke 1" Adj. Bottom Choke .75"			
TYPE		AMOUNT		Depth Back Pres. Valve		Cushion	
Recovered		30		Feet of drilling fluid			
Recovered				Feet of			
Recovered				Feet of			
Recovered				Feet of			
Recovered				Feet of			
Remarks SEE PRODUCTION TEST DATA SHEET.				HALLIBURTON SERVICES DUNCAN, OKLAHOMA			
TEMPERATURE		Gauge No. 1516 Depth: 10762 Ft.		Gauge No. 1496 Depth: 10821 Ft.		Gauge No. _____ Depth: _____ Ft.	
Est. _____ ° F.		24 Hour Clock		24 Hour Clock		TIME	
Actual 155 ° F.		Blanked Off no		Blanked Off yes		Tool _____ A.M. Opened 1209 P.M. Opened _____ A.M. Bypass 1739 P.M.	
		Pressures		Pressures		Pressures	
		Field	Office	Field	Office	Field	Office
Initial Hydrostatic		5355	5331.1	5350	5374.9		
First Period	Flow Initial	22	19.9	66	68.8		
	Flow Final	44	24.3	60	64.4		
Closed in		1326	1125.5	1331	1172.1		
Second Period	Flow Initial	44	28.7	66	59.9		
	Flow Final	44	35.3	66	64.4		
Closed in		1194	1189.4	1220	1231.7		
Third Period	Flow Initial						
	Flow Final						
Closed in							
Final Hydrostatic		5333	5331.1	5350	5368.2		

RECEIVED

FEB 5 1957

O.C.D. HOBBS, OFFICE