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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator: W. C. Blanks
Address: 600 Blanks Building, Midland, Texas 79701
Reason(s) for filing (Check proper box):
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain): THIS WELL HAS BEEN PLACED IN THE POOL
OPERATED BELOW IF YOU DO NOT CONCUR
PLEASE THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE
Lease Name: Pennzoil Well No.: 1 Pool Name, Including Formation: NE Lovington Penn R-6328 Kind of Lease: State Lease No.: OG-4765
Location: Unit Letter G 1980 Feet From The North Line and 1980 Feet From The East
Line of Section 18 Township 16-S Range 37-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent): Basin, Inc. P. O. Box 2297, Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent): Phillips Petroleum Company 5 B4 Phillips Bldg., Bartlesville, OK 74004
If well produces oil or liquids, give location of tanks: Unit G Sec. 18 Twp. 16-S Rge. 37-E Is gas actually connected? No When 1-2 Weeks

IV. COMPLETION DATA
If this production is commingled with that from any other lease or pool, give commingling order number: _____
Designate Type of Completion - (X) ☒ Oil Well ☒ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded: 10/27/79 Date Compl. Ready to Prod.: 12/21/79 Total Depth: 11,530 P.B.T.D.: 11,525
Elevations (DF, RKB, RT, GR, etc.): 3851 GL Name of Producing Formation: Strawn Top Oil/Gas Pay: 11,350 Tubing Depth: 11,429
Perforations: 11,372 - 11,453 Depth Casing Shoe: 11,497
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17-1/2 13-3/8 386 400
11 8-5/8 4,305 1400
7-7/8 4-1/2 11,525 1600
2-7/8 11,429

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks: 12/21/79 Date of Test: 1/31/80 Producing Method (Flow, pump, gas lift, etc.): Flowing
Length of Test: 24 hrs. Tubing Pressure: 380 Casing Pressure: 900 Choke Size: 26/64
Actual Prod. During Test: 449 BO Oil-Bbls.: 449 Water-Bbls.: -0- Gas-MCF: 665

GAS WELL
Actual Prod. Test-MCF/D: _____ Length of Test: _____ Bbls. Condensate/MMCF: _____ Gravity of Condensate: _____
Testing Method (piros, back pr.): _____ Tubing Pressure (shut-in): _____ Casing Pressure (shut-in): _____ Choke Size: _____

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
John Elphick (Signature)
John Elphick, Agent (Title)
2/1/80 (Date)

OIL CONSERVATION COMMISSION
APPROVED: FEB 6 1980, 19____
BY: [Signature]
TITLE: SUPERVISOR DISTRICT
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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