

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**OPERATOR'S COPY**FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 015072

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Stoltz Federal No. 2

9. API Well No.

30-025-26504

10. Field and Pool, or Exploratory Area

Morton Wolfcamp Field

11. County or Parish, State

Lea

SUNDRY NOTICES AND REPORTS ON WELLSDo not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

J. M. Huber Corporation

3. Address and Telephone No.

1900 West Loop South, Suite 1600 (713) 871-4487
Houston, Tx 77027

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

700' FSL & 1980' FEL Section 12, T-15-S, R-35-E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsurface Report☒ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☐ Other P&A'd 11-15-95☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

P&A'd 11-10-95. See attached reports.

RECEIVED

DEC 1 10 46 AM '95

BUREAU OF LAND MGMT
HOBBBS, NMRECEIVED
NOV 30 2 20 PM '95
BUREAU OF LAND MGMT
HOBBBS, NM

14. I hereby certify that the foregoing is true and correct

Signed

Raye Carter

Title Engineering Technician

Date 11-27-95

(This space for Federal or State office use)

Approved by

Joe J. Lara

Title

PETROLEUM ENGINEER

Date 1/10/96

Conditions of approval, if any: Approved as to plugging of the well bore.

Liability under bond is retained until
surface restoration is completed.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

IC - GWW

J. M. HUBER CORPORATION
STOLTZ-FEDERAL #2
MORTON FIELD
LEA, NEW MEXICO

14-N-064-C, LEA, NEW MEXICO
700' FSL & 1980' FEL Sec. 12-15S-34E
P&A

HWI: 75.0000%

HRI: 56.2500%

AFE NO: 3303

OPERATOR: J. M. HUBER CORPORATION

API NO.: 30-025-26504-0000

PICK NO.: 4152

11/07/95

Prepare to plug.

F.L. Mitchell dis-assembled 640 pump unit
and moved complete with base to FLM yard
in Lovington. MIRU WSU. POOH with rods
in singles. SWI, SDON.

WELL RECAP REPORTSTOLTZ-FEDERAL #2: 30-025-26504-0000

DWC: \$ 2,050 AFE: \$ 22,000

11/08/95

Prepare to TIH with overshot.

ND WH, NU BOP, POOH with 2-7/8" tubing. RU WSI Wireline, well kicked. RU Gandy killtruck, pump 35 BPW down casing, WSI PU 5-1/2" CIBP and set at 10,150', bridge plug set, could not come off with setting tool, after several attempts, pulled out of rope socket. SWI, SDON.

DWC: \$ 1,700 TWC: \$ 3,750 AFE: \$ 22,000

11/09/95

Prepare to tag cement on CIBP.

PU 1-7/8" short catch overshot. TIH, latched onto fish neck on the WSI collar locator. Pull 15 pts over, setting tool came off, POOH, LD locator. WSI RU bailer, made 2 trips to top of CIBP, spotted 5 sx cement, POOH, RIH with 2-7/8" tubing. SWI, SDON.

Note: No BLM or NMOCC representative on location.

DWC: \$ 3,100 TWC: \$ 6,850 AFE: \$ 22,000

11/10/95

Prepare to pull 5-1/2" casing.

Opened valves on tubing and casing, 0 psi. PU 1 std 2-7/8" tubing, RIH and tagged hard cement at 10,114' - 36' cement on CIBP at 10,150'. RU Halliburton, displaced hole from 10,114' to 4500' with 133 bbls 9# salt water gel. POOH and LD 184 jts 2-7/8" tubing with end of tubing at 4578', spotted 11 sx class "H" cement from 4578' to 4478', POOH, LD 50 jts 2-7/8" tubing and stood 48 stds in derrick. Dug out wellhead down to the 13-3/8" cut off (all was welded). Removed 5-1/2" head, cut bell nipple off, welded 6' lift sub on 5-1/2" casing, cut 8-5/8" head off. RU WSI, found free point and cut 5-1/2" 15.5# casing at 2680'. Pull up 15'. SD.

DWC: \$ 6,800 TWC: \$ 13,650 AFE: \$ 22,000

WELL RECAP REPORTSTOLTZ-FEDERAL #2: 30-025-26504-0000

11/11/95

Plugged and abandoned.

RU casing tools, POOH with 64 jts 5-1/2"
15.5 K-55 casing (2680'), RIH with 2-7/8"
tubing to 2730', displaced hole with 9#
salt water gel, spotted 100' plug with 20 sx
Class "H" cement 50 inside and out of casing
stub. POOH, LD 70 jts, spotted 100' from
450' up to 350' with 30 sx Class "H" cement,
POOH spotted 50' plug with 15 sx cement 50'
to surface. Installed dry hole marker, fill
cellar, cover pit, took flow line up to
battery. P&A complete.

DWC: \$ 10,000 TWC: \$ 23,650 AFE: \$ 22,000

FINAL REPORT