

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 015072
2. Name of Operator J. M. Huber Corporation	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 7120 I-40 West, Suite 232, Amarillo, Texas 79106 (806)353-9837	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 700' FSL & 1980' FEL Section 12, T-15-S, R-35-E	8. Well Name and No. Stoltz Federal No. 2
	9. API Well No. 30-025-26504
	10. Field and Pool, or Exploratory Area Morton Wolfcamp Field
	11. County or Parish, State Lea

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

EXPECTED STARTING DATE: October, 1995

- Set CIBP at 10,150' +/- and spot 35' of cement on top.
- Spot 100' cement plug at 4580-4480' inside 5-1/5" csg, across from 8-5/8" csg shoe.
- Run freepoint to determine how much 5-1/2" casing can be cut and pulled from the well. Cut casing above the freepoint and pull 5-1/2" casing from well.

NOTE: If unable to pull 5-1/2" casing, perforate 5-1/2" casing at 450' and squeeze across 13-3/8" casing shoe with 50 sx cement. Also perforate 5-1/2" csg at 50' and circulate cmt to surface.

NOTE: Free pipe log shows cement top at 2800'.

- Spot 100' cement plug across casing stub, 50' inside and out.
- Spot 100' cement plug at 450-350' inside 8-5/8" casing, across from 13-3/8" casing shoe.
- Spot 50' cement plug at surface.

NOTE: Load hole with 9.0 ppg mud between plugs.

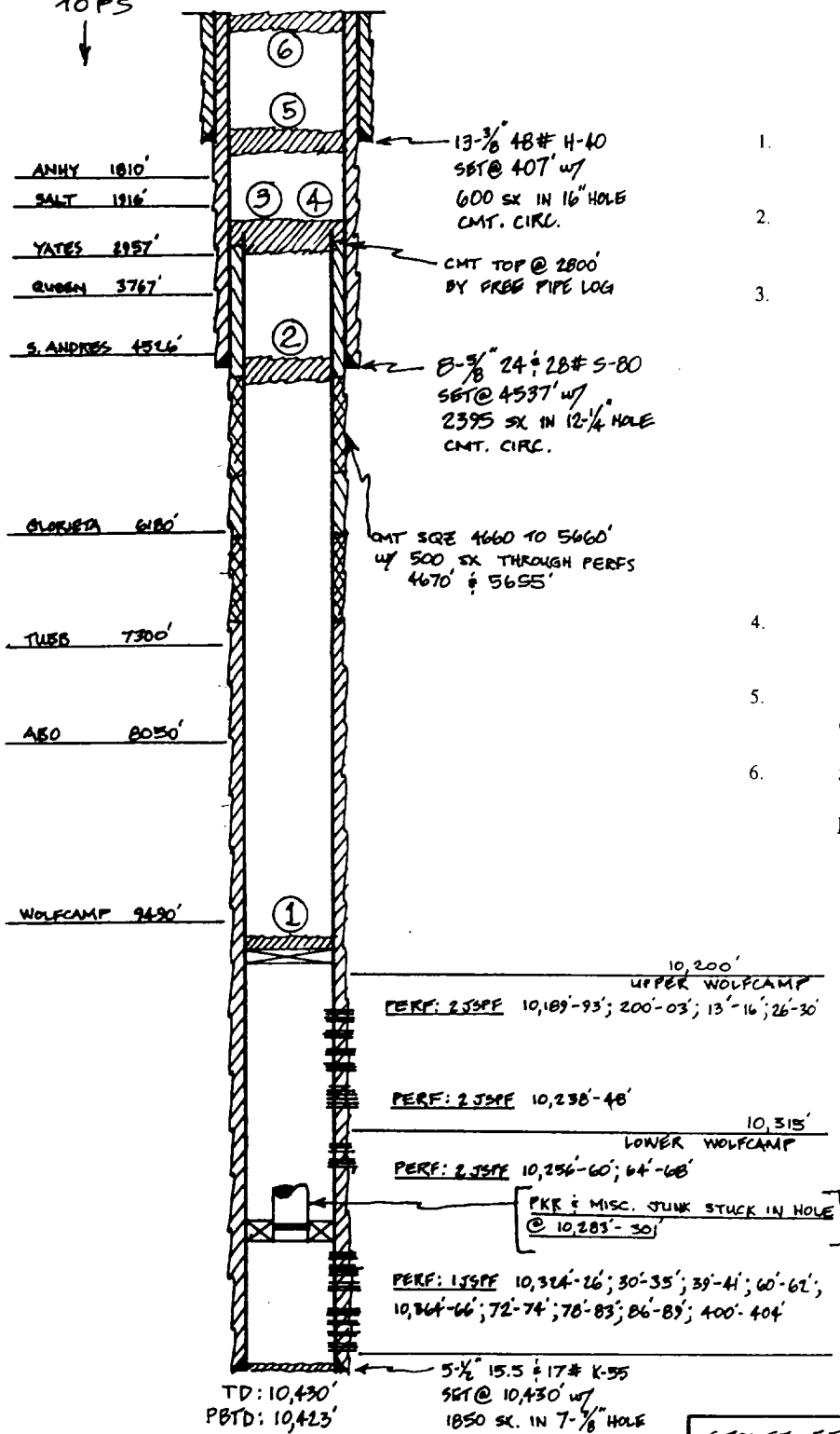
14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Sr. Petroleum Engineer Date 9-14-95
(This space for Federal or State office use)
Approved by (ORIG. SCD) JOE G. LARA Title PETROLEUM ENGINEER Date 10/14/95
Conditions of approval, if any:



FORMATION TOPS

KB ELEV: 4067'



PROPOSED PLUGGING PROCEDURE

1. Set CIBP at 10,150' +/- and spot 35' of cement on top.
2. Spot 100' cement plug at 4580-4480' inside 5-1/2" csg. across from 8-5/8" csg shoe.
3. Run freepoint to determine how much 5-1/2" casing can be cut and pulled from the well. Cut casing above the freepoint and pull 5-1/2" casing from well.

NOTE: If unable to pull 5-1/2" casing, perforate 5-1/2" casing at 450' and squeeze across 13-3/8" casing shoe with 50 sx cement. Also perforate 5-1/2" csg at 50' and circulate cmt to surface.

NOTE: Free pipe log shows cement top at 2800'.

4. Spot 100' cement plug across casing stub, 50' inside and out.
5. Spot 100' cement plug at 450-350' inside 8-5/8" casing, across from 13-3/8" casing shoe.
6. Spot 50' cement plug at surface.

NOTE: Load hole with 9.0 ppg mud between plugs.

STOLTZ FEDERAL NO. 2
MORTON WOLFCAMP FIELD
LEA COUNTY, NEW MEXICO

BUREAU OF LAND MANAGEMENT
CARLSBAD RESOURCE AREA

Permanent Abandonment of Wells on Federal Lands

Conditions of Approval

1. Approval: Plugging operations shall commence within 90 days from the approval date of plugging procedure.
2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Eddy County call (505)887-6544 ; for wells in Lea County call (505) 393-3612.
3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet ; and a 5M system for a well not deeper than 22,727 feet.
4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either class "C" , for up to 7,500 feet of depth, mixed at 14.8 lbs./gal. with 6.3 gallons of fresh water per sack or class "H" , for deeper than 7,500 feet plugs, mixed at 16.4 lbs./gal. with 4.3 gallons of fresh water per sack.
6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: Well name and number, the name of the operator, the lease serial number, the surveyed location (the quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer; such as metes and bounds).
7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.

Following the submittal and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.