

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other

2. NAME OF OPERATOR
J. M. HUBER CORPORATION

3. ADDRESS OF OPERATOR
1900 Wilco Bldg., Midland, Texas 79701

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 700' FSL & 1980' FEL, Sec. 12
AT TOP PROD. INTERVAL: 700' FSL & 1980' FEL
AT TOTAL DEPTH: 700' FSL & 1980' FEL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Set intermediate casing		

5. LEASE
NM 015072

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Stoltz Federal

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
Morton Wolfcamp

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 12-T-15S-R-34E

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4054.6 GR.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/4/79 Drilled 12 1/4' hole to 4537'. Circulated and conditioned hole. Ran 107 jts. 8-5/8" csg. and set at 4537'. Cemented 8-5/8" csg. as follows: Pumped 2150 sks. light w/3/4# Flocele and 15# salt per sack @ 13.1 ppg. Tailed in with 200 sks. Class "C" neat @ 14.8 ppg, 9 BPM @ 600#. Circulated 100 sks. to pit. Ran 1" tbg. to 100' and washed out top 100' cement between 13-3/8" surface casing and 8-5/8" intermediate casing. Recemented w/45 sks. Class "H" cement. Job complete @ 5:50 p.m. (CST) 8/4/79. WOC 24 hours.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED Robert G. Setzler TITLE Dist. Prod. Mgr. DATE August 8

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
AUG 9 1979
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

ACCEPTED FOR RECORD
AUG 9 1979
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

RECEIVED
AUG 14 1973
O.C.D. HOBBS, OFFICE

RECEIVED

AUG 14 1973

O.C.D. HOBBS, OFFICE