District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88210

District III

1000 Ric Brazos Rd., Aztec, NM 87410

State of New Mexico E. 19v. Minerals & Natural Resources

Form C-104 Revised July 28, 2000

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87504

Submit to Appropriate District Office

T

District IV 1220 S. St. F	Francis Dr.	Santa F	e, NM 87504							AMENDED REPOR	
	I.				OWABLI	E AND A	UTHO	RIZATION	N TO TRA	NSPORT	
Operator na	name and Ad	ddress	Matador O _J	perating Com	ipany	A Section	William Commence		² OGRID Number 014245		
				Wall, Suite 90 and, TX 79701	06				³ Reason for Filing Code/ Effective Date RC		
API Numbe	er 265	.28	⁵ Pool Name	14, 11, 1.		•	a o	,	" Pool Code	le	
30 - 025 -			* Prop		Kemnitz	z; Strawn		(1.00 m) ★ 0 m (1.29)	≽. "Well Num	35360	
015678					Kemnitz Γ	Deep LF 29			Well Num	mber 2	
	ace Location										
Ul or lot no.	Section 29	Townsh 16S		Lot.Idn	Feet from the 2018		South Line Iorth	Feet from the 818	East/West line West	e County Lea	
" Botto UL or lot no.	Eottom Hole Location		hip Range	Range Lot Idn Feet from		the North/South line		Feet from the	East/West line	e County	
12 Lse Code S	13 Produc	cing Metho	od Gas	Connection Date	15 C-129 J	Permit Number	1/	¹⁶ C-129 Effective D	Date	¹⁷ C-129 Expiration Date	
III. Oil and		sporters									
Transporter	r OGRID		Transporte and Add		2	²⁰ POD ²¹ O		G		ULSTR Location Description	
62177	78.		Sunoco, Inc.	c. (R&M)	1000 A K 2 WHAT 10 WHAT 10 WHAT 1	813572	0		H	Description	
			P O Box Tulsa, OK 74		Tables		tien.	GIE - I			
000509	97		ConocoPl	Phillips	09	966930	G	(SSE)			
			P O Box 1267 Ponca City, OK 74602				Carry III				
						Maria Company (1985)					
71273											
IV. Produced	d Water						The same of the sa	\$665-PD1000-C1003			
²³ POD 09	966960	2	POD ULSTR	Location and Desc	cription		•				
V. Well Con		Data						······································			
25 Spud D			Ready Date	1	2 ⁷ TD	^{2R} PB	TD	29 Perforati		³⁰ DHC, MC	
12/14/7	79	11/09	9/02 Recomp	. 1	13188	1307	70	12206-122			
31	Hole Size		32 C	Casing & Tubing S	Size	3/	3 Depth Set	CIBP @ 12	458	34 Sacks Cement	
 	17 ½		-	13 3/8			345			375 sx	
	7 7/8	<u> </u>		8 5/8 5 ½			4277 13188			1800 sx 1000 sx	
W Wall Te	- Data										
VI. Well Tes		36 Ga	s Delivery Date	37 T	Test Date	3× Test Length		39 Т	bg. Pressure	# G P	
11/9/0	02		/02 Recomp	11	1/9/02		24	•	NA	** Csg. Pressure NA	
*1 Choke S NA			42 Oil 40		Water 13		Gas		45 AOF	** Test Method Pumping	
"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:						OIL CONSERVATION DIVISION ÜRIGINAL SIGNED BY Approved by: PAUL F. KAUTZ PETROLEUM ENGINEER					
Printed name: Diane Kuykendall						Title:				10V 1 1 1 19	
Tide: Production Analyst						Approval Date:				IAGA Tora > 1	
Date: 11/11/02 Phone: 915-687-5955											