

State of New Mexico  
Energy, Minerals and Natural ResourcesOil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105

Revised March 25, 1999

WELL API NO.

30-025-25628 26528

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil &amp; Gas Lease No.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF.  
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

Matador Operating Company

3. Address of Operator

310 W. Wall, Suite 906 Midland, TX 79701

4. Well Location

Unit Letter E : 2018 Feet From The North Line and 818 Feet From The West LineSection 29 Township 16S Range 34E NMPM Lea County

10. Date Spudded

12/14/79

11. Date T.D. Reached

2/24/80

12. Date Compl. (Ready to Prod.)

3/18/80

13. Elevations (DF&amp; RKB, RT, GR, etc.)

4147 KB

14. Elev. Casinghead

4129

15. Total Depth

13188

16. Plug Back T.D.

13070

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

12206 - 12216 Kemnitz; Strawn

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

DLL, GR, Caliper, FDC, CNL

22. Was Well Cored

No

23.

## CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	345	17 1/2	375 sx, circ 75 sx	None
8 5/8	32	4277	11	1800 sx, circ 400 sx	None
5 1/2	17	13188	7 7/8	1000 sx, TOC 8580'	None

24.

## LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

## 25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	12301	None

26. Perforat on record (interval, size, and number)

12206 - 12216 - 6 SPF, .43 EH, 60 holes

CIBP @ 12458 with 35' cement on top

Perfs Plugged Off: 12638-42-44-49-53-55-58

## 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

12206-12216 Frac: 65620 lb. 20/40 Sand &amp; 2294 bbls

35 lb. x-link borate

28.

## PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
11/9/02		Pumping 1-1/4" x 32' with 6' plunger RHBH			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/9/02	24			40	75	13	1875
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
	50					41.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Perry Wilbanks

30. List Attachments

C103, C104

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Russ Mathis

Printed

Name

Russ Mathis

Title

Production Manager

Date

11/11/02