

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-101  
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-2509

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Tenneco Oil Company 3. Address of Operator 7990 IH 10 West, San Antonio, TX 78230 4. Location of Well UNIT LETTER E 2018 FEET FROM THE North LINE AND 818 FEET FROM West 29 TOWNSHIP 16S RANGE 34E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 4128' GR 7. Unit Agreement Name Kemnitz Deep WI Unit 8. Farm or Lease Name Kemnitz Deep LF-29 9. Well No. 2 10. Field and Pool, or Wildcat Undesignated 12. County Lea
---

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Pressure Build-Up Test <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- RU Jarrel wireline equipment on well with 5000 psi lubricator while still flowing well. (Crown valve will assure uninterrupted flow.)
- PU 1 5/8" OD gauge ring and RIH to 12,500'. Make stops every 2000' and PU to check line drag. POOH and LD gauge.
- Record flowing surface pressure with dead weight gauge at same time with 1 1/4" OD tandem 72-hour 5000 psi Amerada bombs in lubricator with well open (surface stop).
- Make gradient stops every 2000' when running in hole with bombs.
- Hang bombs at 12,400' and flow well for 1 hour.
- Tag crown, master, and wing valve handles stating that test is in progress.
- Shut in well for remainder of time on 72-hour bombs. Turn off fuel gas to stack pack. Have pumper make daily checks of lubricator for leaks.
- RU on well following shut-in. Record dead weight surface pressure prior to pulling instruments
- Record off bottom prior to pulling instruments. POOH with bombs. Verify if test time is sufficient. (If not sufficient time for build-up run additional bombs.)
- PU tandem 3-hour clocks on Amerada gauges. Take surface dead weight gauge reading at same time instruments are in the lubricator for the static gradient (surface stop).
- RIH to 12,400'. Make gradient stops every 2000'. POOH with instruments.
- RD boom unit and lubricator once test is complete.
- Return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary Hall TITLE Staff Production Analyst DATE 8/26/87

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

AUG 31 1987

RECEIVED

AUG 28 1987

OCU  
HOBBS OFFICE

100