STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: E-2509

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [ ] GAS WELL [X] OTHER-

7. Unit Agreement Name:

2. Name of Operator: Tenneco Oil Company

8. Farm or Lease Name: Kemnitz Deep LF-29

3. Address of Operator: 7990 IH 10 West, San Antonio, Texas 78230

9. Well No.: 2

4. Location of Well: UNIT LETTER E, 2018 FEET FROM THE North LINE AND 818 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 16S RANGE 34E NMPM.

10. Field and Pool, or Wildcat: So. Kemnitz Atoka Morrow

15. Elevation (Show whether DF, RT, GR, etc.): 4147' RKB

12. County: Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [X]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]		COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]	CHANGE PLANS [ ]	CASING TEST AND CEMENT JOB [ ]	
OTHER [ ]		OTHER [ ]	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Haul in tank for frac fluids. Check all values and fittings are functionable. Steam clean all tanks with fresh water.
2. Check concentration of KCl.
3. Take samples from all tanks to ensure correct fluid is contained. Check if a bactericide will be needed. Run bench tests on location.
4. Run sieve analysis on all proppents.
5. Check fluid viscosity after gelling on location.
6. Check blender calibration.
7. Install bleeder so that fluid samples may be taken during job.
8. Pressure test all lines to 10,000 psi.
9. Pressure test tbg annulus to 2000 psi.
10. NU tree saver.
11. RU blow down line to pit w/2" adjustable choke. Stake out line.
12. Check the RU of tanks to blender, blender to pumps, and pumps to manifold.
13. Pump job.
14. Monitor rates and pressure during injection of pad to decide if pumping sand is feasible.
15. Check viscosity of fluid during job.
16. Check fluid volumes and sand volumes. **(Continuation on back of page)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert G. Mathews TITLE Prod. Engr. Supv. DATE January 31, 1984

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT I SUPERVISOR TITLE _____ DATE FEB 7 1984

CONDITIONS OF APPROVAL, IF ANY:

17. Reduce rate at end of job to prevent overflushing. Record final shut in pressures.
18. Record final fluid volumes and sand volumes.
19. Confirm gel break times.
20. Flow well back to pit at low volume.
21. Check flow back fluids to ensure gel is broken.