

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and  
Effective 1-1-65

SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I.

Operator

TENNECO OIL COMPANY

Address

6800 Park Ten Blvd., Suite 200 N., San Antonio, TX. 78213

Reason(s) for filing (Check proper box)

New Well

☒

Recompletion

☐

Change in Ownership

☐

Change in Transporter of:

Oil

☐

Dry Gas

☒

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

Started selling gas on  
2-19-81

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Foot Name including Formation	Kind of Lease	Lease No.
Kemnitz Deep LF-29	2	<i>South Kemnitz Atoka</i> <del>Kemnitz Deep Unit</del>	State, Federal or Fee	
Location				
Unit Letter		2018	Feet From The	North
			Line and	818
			Feet From The	West
Line of Section	29	Township	16S	Range
				34E
				NMPM, Lea
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
Western Crude	<input checked="" type="checkbox"/>	320 S. Boston, Suite 718, Tulsa Okla. 74013
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Conoco	<input checked="" type="checkbox"/>	Box 9159, Midland, TX. 79701
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	E	29
		16S
		34E
		Yes
		2-19-81

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
12-14-79	3-18-80	13,188'	13,070'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
4147' RKB	ATOKA	12,638'	12,560'					
Perforations			Depth Casing Shoe					
12,638' - 12,658' (1 1/2" 2 JSPF)			13,188'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13-3/8" 48#	345'	375 SX					
11"	8 5/8" 32#	4277'	1800 SX					
7-7/8"	5 1/2" 17#	13188'	1000 SX					
	2 7/8"	12560'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
860 MCF	24 hrs.	10 bbls.	48.0°
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Pilot	4750#	--	Adj.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED 3-27-81, 19

BY Oil Signed By

Jerry Sexton

TITLE Dist. 1, Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

*Mary Hall*

Production Analyst

2-27-81

(Date)