

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OIL C-101 and C-1
Effective 1-1-65

SALE FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

TENNECO OIL COMPANY

6800 Park Ten Blvd., San Antonio, Texas 78213

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:
Oil ☐
Casinghead Gas ☐

Dry Gas ☐
Condensate ☐

Other (Please explain)

Selling gas to Tenneco for rig fuel.

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Kemnitz Deep LF-29	Well No. 2	Pool Name, including Formation So. Kemnitz Atoka-Morrow	Kind of Lease State, Federal or <u>FFC</u>	Lease No.
Location Unit Letter <u>E</u> ; <u>2018</u> Feet From The <u>North</u> Line and <u>818</u> Feet From The <u>West</u> Line of Section <u>29</u> Township <u>16S</u> Range <u>34E</u> , NMPM, <u>Lea</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
Tenneco Oil Company						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					No	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Full Restv.
		X						
Date Spudded 12-14-79	Date Compl. Ready to Prod. 3-18-80		Total Depth 13,188'		P.B.T.D. 13,070'			
Elevations (DF, RKB, RT, CR, etc.) 4147' RKB	Name of Producing Formation ATOKA		Top Oil/Gas Pay 12638		Tubing Depth 12560'			
Perforations 12,638-58					Depth Casing Shoe 13188'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8"		345'		375 sx			
11"	8 5/8"		4277'		1800 sx			
7 7/8"	5 1/2"		13188'		1000 sx			

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 4.741	Length of Test 1 hr.	Bbls. Condensate/MMCF --	Gravity of Condensate --
Testing Method (flow, back pr.) Back pressure	Tubing Pressure (shut-in) 4700#	Casing Pressure (shut-in) 0#	Choke Size Various

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Mary Hall
(Signature)
Production Analyst
(Title)
11-24-80
(Date)

OIL CONSERVATION COMMISSION

APPROVED 11-24-80, 19 80
BY Jerry Seaton
Dist. 1, Supv.

This form is to be filled in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable to be computed and completed.
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.