Form 9-331 C (May 1963)

SUBMIT IN TRIPLICA

(Other instructions on reverse side)

Form approved.

	Budget Bu	reau No.	42-R1425.
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5. LE.	ASE DESIGNAT	ION AND	ERIAL NO.
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(May 1963)	UNITE	D STATES	rrnion	r	everse side))	300	25-2	655A	<u>, </u>
	DEPARTMENT							-	AND SERIAL	10.
		ICAL SURVEY		<u> </u>	D.A	<u></u>	LC 059	9152 - AN, ALLOTTE	B e or tribe na	ME
APPLICATION	FOR PERMIT TO	D DRILL, DE	EPEN,	OR PL	.UG BA	CK				
1a. TYPE OF WORK		DEEPEN 🗆			G BACK				amar Joh	nns DE
b. TYPE OF WELL			SINGLE ZONE	X	MULTIPLE ZONE		8. FARM	lood Pr	ME	
	RCO Oil & Gas Co	ompany				Ť	John 8. WELL		Œ .	
Division of Atlar 3. ADDRESS OF OPERATOR	ntic Richfield (Company				<u></u>	13_	=		
P.O. Box 1710, 4. LOCATION OF WELL (Rep			any State r	equiremer	nts.*)		Mal	amar G T., R., M., OR SURVEY OR	BLK.	
	1360' FSL (Unit	пот о)				77613	3 5 5 E	<u>ت</u> ج 3	g : 2	
At proposed prod. zone As above						2	= 24-]	7S-32E	H 13. STATE	
14. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	EST TOWN OR POST	OFFICE*			Herog	18 3.4	응 출	9.72	
3/4 mi So. o	f Maljamar Hwy	33, So. Eas	t 2-+ m	i.	LEASE	17. NO.	CF ACRES A		I.N.M.	
15. DISTANCE FROM PROPOS LOCATION TO NEAREST	SEUT		TO			TO T	THIS WELL TO SEE THE SECOND			
PROPERTY OR LEASE LI (Also to nearest drig.	. unit line, if any)		19. PROPOSE	D DEPTH			ARY OR CAB	E TOOLS	- ; ;	
18. DISTANCE FROM PROPO TO NEAREST WELL, DR		O' NE	4300			F	Rotary	- 100% - 100%		
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THE PROPERTY OF THE COLUMN	SE PROPOSED PROGRAM: If	proposal is to dee	pen or plug	back, giv	e data on p	resent p	raductive &(me and pro		oductive blowout
zone. If proposal is to	drill or deepen direction	ally, give pertinen	t data on s	ubsurface	locations a	nd meası	ired and tru	ie verncan d	grand -	
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PERMIT NO.			TAS		0 2 197	ϵ	Tiggs Tiggs Tiggs Tiggs			
APPROVED BY			ITL	MON	7017			DATE		
CONDITIONS OF APPR	OVAL, IF ANY:		\\	NG DIS	TRICTEN	GINEE	3 4 5	T state a	Total and the color	

*See Instructions On Reverse Side

ARCO Oil and Gas Comp.

Permian District - West Area Post Office Box 1710 Hobbs, New Mexico 88240 Telephone 505 393 7163 George V. Ricks Superintendent Production & Drilling



U. S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO

October 17, 1979

United States Department of Interior Geological Survey P. O. Box 1157 Hobbs, New Mexico 88240

Re: Johns "B" DE #13

New Mexico Lease LC-059152(b) Supplemental items to Drilling Permit

Gentlemen:

The following additional requirements for approval of Application for Permit to Drill the above referred well are listed.

- 1. Item 6 Surface use Plan- Caliche for constructing roads and well pad will be obtained by contractor from an existing pit located in the SE/4, NE/4 Section 7-T18S-R35E, Lea County, (State of New Mexico pit).
- 2. Copy of approved copy NMOCD Administrative Order NSL-1083 attached.
- 3. Copy of letter to surface grazing permittee and plan of surface restoration by oil and gas lessee attached. No reply from Mr. Roy Lee Warren was received. Surface use and restoration plan will be in conformance with State of New Mexico requirements.

Sincerely yours,

L. D. Lane

District Drilling Supt.

LDL:DS:kd

Attachments



ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

BRUCE KING GOVERNOR LARRY KEHOE SECRETARY

September 26, 1979

POST OFFICE BOX 2018 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO £7501 (505) 827-2434

ARCO Oil and Gas Company P. O. Box 1610 Midland, Texas 79702

Administrative Order NSL-1083 ,

Gentlemen:

Reference is made to your application for a nonstandard location for your Johns "B" DE Well No. 13 located 1360 feet from the South line and 2465 feet from the East line of Section 24, Township 17 South, Range 32 East, NMPM; Maljamar Pool, Lea County, New Mexico.

By authority granted me under the provisions of Rule 104 F of the Division Rules and Regulations, the above-described unorthodox location is hereby approved.

Sincerely,

JOE D. RAMEY,

Director

JDR/RLS/dr

cc: Oil Conservation Division - Hobbs

Oil & Gas Engineering Committee - Hobbs

U. S. Geological Survey - Hobbs

ARCO Oil and Gas Cor iny
Permian District Lest Area
Post Office Box 1710
Hobbs, New Mexico 88240
Telephone 505 393 7163
George V. Ricks
Superintendent
Production & Drilling



September 24, 1979

Mr. Roy Lee Warren 604 South 13th Lovington, New Mexico 88260

Re: Surface Grazing Lease No. GT1385
Sec 24-175-32E, Lea County (Maljamar Area)

Dear Mr. Warren:

Records indicate you hold a grazing permit from the State of New Mexico, Surface Grazing lease No. GT-1385.

ARCO 0il & Gas Company is 0il & Gas Lessee of this Federal mineral acreage and ARCO plans to drill the Johns "B" DE #13 soon.

The United States Department of Interior requires that the surface grazing permittee be notified as to the plan of surface restoration.

The Bureau of Land Management requires that the wellsite be cleared of all debris and pits closed and leveled after abandonment. All pits used during drilling will be fenced to protect livestock. If you are in agreement with surface use and restoration, please sign below and return one signed copy in the enclosed stamped addressed envelop.

Sincerely yours.

LeRoy Lane

District Drilling Supt.

In Agreement to above restoration of Surface

Roy Lee Warren

Surface Grazing Permittee

NOVI & 1979
O.C.D. HOBBS, OFFICE

John Jan John