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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> For <input checked="" type="checkbox"/>
		5. State Oil & Gas Lease No.
		7. Unit Agreement Name
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>dry hole</u>		8. Farm or Lease Name <u>Baer</u>
Name of Operator <u>Adams Exploration Company</u>		9. Well No. <u>11</u>
Address of Operator <u>410 West Ohio, Suite 202, Midland, Texas 79701</u>		10. Field and Pool, or Wildcat <u>Townsend</u>
Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>15-S</u> RANGE <u>35-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.) <u>3990. GL, 4006 KB</u>		12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well drilled to T. D. 10630'. No commercial hydrocarbon indications. 13 3/8" cog @ 402' cemented with 600 sx-circulated. 8 5/8" 24# & 32# @ 4731 cemented with 3000 sx. Circulated 75 sx to pit. Plugged and abandoned as follows:

PLUG NO.	SX CEMENT	FROM-TO
1	40	10530-10430
2	40	9650-9550
3	40	8000-7900
4	40	6180-6080
5	45	4780-4680
6	40	1947-1847 (Top of salt)
7	10	surface

Install DHM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry J. T. Berry</u>	TITLE <u>Operations Manager</u>	DATE <u>4-2-80</u>
APPROVED BY <u>A. J. [Signature]</u>		
TITLE <u>OIL & GAS INSPECTOR</u>		
DATE <u>JUL 1 1982</u>		

CONDITIONS OF APPROVAL, IF ANY: