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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole		7. Unit Agreement Name
2. Name of Operator Adams Exploration Company		8. Farm or Lease Name Baer
3. Address of Operator P. O. Drawer 10585, Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>15-S</u> RANGE <u>35-E</u> NMPM.		10. Field and Pool, or Wildcat Townsend
15. Elevation (Show whether DF, RT, CR, etc.) 3990 GL 4006 RKB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 17-1/2" hole to 402'. Ran 13-3/8" 48# H-40 casing to 402' and cemented with 600 sx. Circulated cement to surface. NU 12" 900 series BOP. Tested BOP & csg to 1000 psi. Held OK. Drilled 12-1/4" hole to 4731". Ran 8-5/8 24# & 32# K-55 csg to 4731' & cemented with 3000 sx. Circulated 75 sx to surface pit. NU BOP & tested BOP & csg to 1000 psi. Held OK. Drill out with 7-7/8" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry J. T. Berry</u>	TITLE <u>Operations Manager</u>	DATE <u>4-7-80</u>
APPROVED BY <u>Orig. Signed by Jerry Sexton</u>	TITLE <u>Dist 1, Supv.</u>	DATE <u>APR 9 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		