

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No. -	
7. Unit Agreement Name -	
8. Farm or Lease Name J. C. Maxwell	
9. Well No. 1	
10. Field and Pool, or Wildcat Wildcat	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- <u>Wildcat</u>
Name of Operator <u>Sun Oil Company(Delaware)</u>		
Address of Operator <u>P. O. Box 30, Dallas, Texas 75221</u>		
Location of Well UNIT LETTER <u>A</u> . <u>1101</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>14S</u> RANGE <u>37E</u> NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.) <u>3820 GR</u>
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
ULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Displaced hole with 10# brine with 25#/bbl gel.
2. Set CIBP @ 10140', dump 35' (4 sx) cmt on plug.
3. Cut casing at 6510', pulled 6510' 5 1/2" casing.
4. Set 100' plug 7390'-7490' with 12 sx.
5. Set 50' in/50' out of 5 1/2" csg stub from 6460'-6560'.
6. Tagged plug at 6455' - set 10000# wt.
7. Set 100' plug 6050'-6150' with 50 sx above Glorietta fm.
8. Set 50' in/100'out of 9-5/8" csg shoe from 4640'-4790' with 75 sx.
9. Tag plug at 4636'.
10. Set 100' plug at salt section from 2220'-2320' with 40 sx.
11. Set 25' surface plug with 10 sx.
12. Cut off casinghead, welded on flat plate cap, installed 4" OD well marker 4' above GL.
13. Well P&A on 5/20/80. Pits were backfilled, location restored and cleaned of junk.

Work commenced 5/14/80.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by D. R. Autry TITLE Professional Operations Engr. DATE 6-6-80

APPROVED BY Eddie Seay  
CONDITIONS OF APPROVAL, IF ANY:

TITLE OIL & GAS INSPECTOR

DATE 6-6-80