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DISTRIBUTION	NEW MEXICO OIL CONS	ERVATION COMMISSIO	DN I	Form C+101	
SANTA FE			ş	Revised 1-1-6	۲.
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0. \$. 6. \$.				STATE	EFL X
LAND OFFICE			ŀ	5. The Cill	5 115 [_0439]]
OPERATOR					
Long an e-many sum - consistent and an and an			i. A	TITTT	
APPLICATION FOR PE	RMIT TO DRILL, DEEPEN	OR PLUG BACK		///////	AHHHHH
La. Type of Work				7, 114 A Ree	an ang Shungayayayayayayayayayayayayayayayayayayay
DRILL X	DEEPEN	PLUG	BACK	8. Farm or Le	9 1.49 17 17.49
SIL SAS XI OH	. P	SINGLE NU	LTIPLE	ΜΛΥΜΕΙ	<u> J. C. </u>
L. Normer Charge and Carlos				9. Nell 1.	- in 3
SUN OIL COMPANY				1	
3. Address of Operator				10. Field m	t vel, er stitgit
2525 NW EXPRESSWAY	OKLAHOMA CITY, OK	73112		WILD	CAT (1/D)
	- OCATED 1101'		н		THITTI
UNIT LETTER	OCATED IIUI	FEET FROM THE		///////	ANNINN A
AND 660 FEET FROM THE EAST	I CANE OF SEC. 27	THE 145 BOE 3	37E NUPL	HHHH.	ANNANN''
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AINNINNINNINN AN A	://///////////////////////////////////	11,700'	CHESTER	ર	ROTARY
21. Elevations (sho c whether DF, RI, etc.)	21A. Kind & Status Play, bond				. Date Work will start
3820' GL	GENERAL	UNKNOWN		ASAP	
23.				J	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-5/8"	54.5	400 '	420	SURFACE
11"	8-5/8"	24	4700'	2050	SURFACE
7-7/8"	5-1/2"	15.5 & 17	11700'	500	9200'
l	}				

- 1. MIRU.
- Drill 17-1/2" hole to approx. 400'. Run 13-5/8" csg. and cmt. w/420 sx to surface
 Install BOP. Drill 11" hole to approx. 4700'. Run 8-5/8" csg. to 4700' and
- 3. Install BOP. Drill 11" hole to approx. 4700'. Run 8-5/8" csg. to 4700' and cmt. w/2050 sx to surface. (Will use 13-3/8" 3000 psi Double Ram Hydraulic w/l Pipe Ram and 1 Blind Ram and 3000 psi annular preventer.)
- 4. Install BOP (10" as above). Drill 7-7/8" hole to approx 11,700'. Run 5-1/2" csg. to 11,700' and cmt. w/500 sx to approx. 9200'.
- 5. Run DST. Run DIL, FDC/CNL, GR, and Sonic GR Logs.
- 6. Perforate and acidize.
- 7. Install wellhead equipment. Put well on production.
- Note: Gas is not dedicated at this time. Unorthodox location approved as per Order #R6176 dated 10-31-79.

hereby certify that the information above is true ar	d complete to	the be st o	f my knowle	dge a	nd belief.			
Signed Lew Mary	Title	DIST.	SUPVR.	OF	CONS./PROR.	Date]	-28	-79
(This spice for State Use)	- Contraction	SUPE	RVISC	R	DISTRICT		EC	3 1979
CONDITIONS OF APERQUAL IF ANY:								

NEW ML ... JO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances	must	be	from	the	outer	boundaries	of	the	Section	ι.

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		All distances must be in	om the outer boundaries o	or the section.	Well No.
SUN OIL CO	MPANY		J.C. Max		
sit Letter	Section	Township	Hange	County	· · · · · · · · · · · · · · · · · · ·
А	27	14-S	37-E	Lea	
tual Footage Loc	cation of Well:				
110 1'		orth line and	******	eet from the Eas	
ound Level Elev:	Producing For Ches	1	Pool Wildcat		Dedicated Acreage: 320 Acres
3820'					
1. Outline th	ne acreage dedica	ted to the subject we	ll by colored pencil	or hachure marks	on the plat below.
	han one lease is nd royalty).	dedicated to the well	, outline each and ic	lentify the owners	ship thereof (both as to working
		ifferent ownership is d initization, force-poolin		, have the intere	sts of all owners been consoli-
Yes	No If a	nswer is "yes," type of	consolidation		
If answer	is "no," list the	owners and tract desc	iptions which have	actually been cor	isolidated. (Use reverse side of
	if necessary.)				
	-				y communitization, unitization, s been approved by the Commis-
	1				CERTIFICATION
	1				
	1		1 110	71 11	hereby certify that the information con- ined herein is true and complete to the
	ł		4		st of my knowledge and belief.
	1			Mobil	2 Classic
	1		6	-660	que paring
				Norm	
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	ļ		i	Dis	st. Supr. of Cons./Pror.
	ļ		ł		pany
	i			Sui	n Oil Company
	ł		1	Date	
	l,		i i		-28-79
	·····				
	1				hereby certify that the well location
	1		1		nown on this plat was plotted from field
	l.		1		tes of actual surveys made by me or
	1			Un	der my supervision and that the same
	İ		1	is	true and correct to the best of my
	ł			kn	owledge and belief.
	+				
	1				<u>Cctober 30, 1979</u>
	l				Surveyed
	1				Gary U. Boswell Istered Protessional Engineer
			1		or Lend Surveyor
			i L	<u> </u>	
	1		I		ary D. Baswell
				Cert	in No. 6689
330 660	190 1320 1650 191	80 2310 2640 2000	1500 1000	500 0	



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