

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

NO. OF LINES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fed ☐

5. State Oil & Gas Lease No.  
B-11078 & E-4199

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG WELL TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

Amoco Production Company

Address of Operator

P. O. Box 68, Hobbs, New Mexico 88240

Location of Well

UNIT LETTER I 3637 FEET FROM THE North LINE AND 810 FEET FROM  
THE East LINE, SECTION 3 TOWNSHIP 16-S RANGE 32-E NEPM.

7. Unit Agreement Name

8. Form or Lease Name

State MM Com

9. Unit No.

1

10. Field and Pool, or Annual  
North Anderson  
Ranch Wolfcamp

15. Elevation (Show whether DF, RT, GK, etc.)

4831.8' RDB

12. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

INFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
WELL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☒  
COMMENCE DRILLING OPS. ☐  
CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

Describe Process or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 5-23-83. Pulled rods, pump, and tubing. Perforated Wolfcamp intervals 9904'-16' and 9943'-54', Swabbed and a trace of hydrocarbons shown. Retrievable bridge plug set at 9930'. Recovered 14 BO and 13 BW in 5-1/2 hours. Acidized with 1500 gals. 15% NEFE HCL and swabbed 20 more hours. Recovered 30 BO and 218 BLW. Split was found in tubing while pulling, indicating communication. Reacidized with 1500 gal 15% NEFE HCL. Swabbed and a trace of oil was shown. After acid job the packer was stuck. Tubing was cut and packer fished. Milled for 10 days and could not retrieve packer. Well was placed back on pump from original perfs 9812'-18'. Ran packer and rods. Tag packer at 9858'. Moved out service unit 7-4-83. Pumped 254 BO, 843 BLW, 904 BW and 513 MCF in 408 hours. Last 24 hours pumped 55 BO, 203 BW and 53 MCF. Completed pump testing 8-1-83. Returned to production.

0+4-NMOCD,H 1-HOU R. E. Ogden RM 21.150 1-F. J. Nash, HOU RM 4.206 1-SUSP  
1-PJS 1-Petro Lewis

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Peter J. Serna

TITLE Assist. Admin. Analyst

DATE 10-17-83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR

TITLE

DATE OCT 19 1983

RECEIVED  
OCT 18 1983  
O.C.D.  
HOSSS OFFICE