

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-11078 & E-4199

SUNDARY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERFORATE OR TO REPERFORATE A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO REPERFORATE FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State MM Com
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Unit No. 1
4. Location of well UNIT LETTER I 3637 FEET FROM THE North LINE AND 810 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 16-S RANGE 32-E N.M.P.M.	10. Field and Pool, or Indicate North Anderson Ranch Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 4831.8' RDB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Progress of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to check for channeling and perforate as follows:
Rig up service unit and kill well with BW, pull rods, and pump. Unseat anchor and pull tubing, anchor and Mother Hubbard. Run in hole with 2-3/8" tubing and packer. Set packer at ±9612'. Run pump in tracer survey. Pump fluid at 1/4 BPM and emit radio active slug at perforated interval (9812'-9818'). Check for channeling up or down. If no channeling, will proceed as follows and if there is channeling a supplemental brief will be presented. Drill out cement and cast iron bridge plug. CIBP set at 9950'. Run in hole with CIBP, set at 10,020'. Perforate Wolfcamp intervals 9904'-9916', and 9943'-9954' with 4 DPJSPF using a 3-1/8" centralized hollow carrier casing gun. Run in hole with 2-3/8" tubing and packer. Set packer at 9860'±. Swab well. If well swabs dry proceed with stimulation. Acidize as follows: Pump 4000 gals of 15% NEFE-HCL acid with additives at 5 BPM and pressure of 3000 psi. Tag acid with radioactive material. Run base log survey from 9750'-9970'. Pump 2000 gals of 15% NEFE-HCL acid with additives. Start dropping 3 balls/bbl through remainder of acid. Pump remainder of acid with additives. Flush with 1770 gals of BW and run after treatment survey. Swab and flow test well. Collect water samples daily. Supplemental brief to follows, to place well on production based on swab results.

0+4-NMOCD,H 1-HOU 1-F. J. Nash, HOU 1-SUSP 1-PJS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Serna TITLE Assist. Admin. Analyst DATE 4-29-83
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
APPROVED BY _____ TITLE _____ DATE MAY 3 1983
CONDITIONS OF APPROVAL, IF ANY: _____

RECEIVED
MAY 2 1983
HOBBS OFFICE

SANTA FE, NEW MEXICO 87501

FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State MM Com
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> <u>3637</u> FEET FROM THE <u>North</u> LINE AND <u>810</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>16-S</u> RANGE <u>32-E</u> NMPM.	10. Field and Pool, or Wildcat North Anderson Ranch Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 4831.8' RDB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proceeded or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran wireline BHP survey. Moved in service unit 12-11-81. Pulled tubing and packer. Ran a cement retainer and set at 9751'. Pumped 100 sacks class H w/.4% Halad 9. Squeezed perf 9812'-46' with 200 sacks class H cement. Reversed out 156 sacks. Ran bit, drill collars, and tubing. Drilled cement and retainer 9600'-9850'. Perforated 9812'-18' with 4 SPF. Ran packer and tubing. Set packer at 9656'. Ran swab. Acidized perfs 9812'-18' with 720 gal. 15% NEFE HCL acid. Changed service units 12-22-81. Ran swab and swab line parted. Changed service units 12-31-81. Pulled tubing and packer. Recoverd swab line and swab cups. Ran rods and pump. Moved out service unit 1-4-82. Pump tested for 96 hrs. and pumped 538 BO, 540 BW, and 414 MCF. Returned well to production.

0+4-NMOCD, H 1-Hou 1-Susp 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Cathy L. Ferman</u>	TITLE <u>Assist. Admin. Analyst</u>	DATE <u>1-28-82</u>
Original Signed By Jerry Sexton Dist. 1 Super.	TITLE _____	DATE <u>FEB 2 1982</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		