

Amoco Production Company

Anderson B Com. #1
3637' FNL X 810' FEL, Sec. 3, T-16-S, R-32-E
Lea County, NM

DST #2 TST INTERVAL PENN 10070-10160. BLOW DESCRIPTION: NO BLOW ON
10 MIN PRE FLOW. DRILL PIPE RECOVERY: 1277 FT OF W BLANKET CONTAMINATED
BY DRL MUD IN DP X 6960 OF SULPHUR W 1.3 RES AT 88 DEGREES X 11000 PPM
CHLORIDES. SAMPLE CHAMBER RECOVERY: 2000 CC SULPHUR W RES 1.3 AT
80 DEGREES X 10000 CL PPM. FLOW:

IH		5108			
IF	#1	3415	#2	3648	10 MIN
ISI		3829			60 MIN
FF	#1	3544	#2	3820	60 MIN
FSI		3829			150 MIN
FH		5003			
TEMP 160 DEGREES					

DST #3 STRADDLE PKR IN WOLFCAMP 9640-9950 X 1178 FT W BLANKET. 1" TOP
CHECK: 10 MIN PRE FLW TOOL OPENED X WEAK BLOW. STRONG BLOW IN 1 MIN.
BY 120# AT SURF IN 10 MIN. NO GAS OR FL TO SURF DURING PRE FLW. GAS
TO SURF IN ISI PERIOD X DP OPEN IN 57 MIN. FINAL FLW PERIOD 49 MIN.
IMMEDIATE GAS BLOW FOLLOWED 5 MIN LATER BY 1178 FT OF W BLANKET FOLLOWED BY
GAS X GAS CUT OIL IN 25 MIN. SURF PRS 200# TO 1000# AT END OF TST. REV OUT
9640 FT OF GAS CUT OIL.
I HYDRO 4859 10 MIN PF 3183-3295. 65 MIN ISIP 3437. 49 MIN FFP
3300-3404. 255 MIN FSIP 3437. F HYDRO 4809. IN BTM HOLE SAMPLER 1200#.
GAS TSTM X 1000 CC OIL X NO WATER. OIL GR 45 AT 56 DEGREES. DRL MUD
RESISTIVITY .26 AT 86 DEGREES. CHL 18000 PPM. BTM HOLE TEMP 160 DEGREES.