\$ANTA FE	NE	W MEXICO OIL CONSER	RVATION COMMISSION	For	n -025-26589 m C-101 wised 1-1-65	
FILE U.S.G.S. LAND OFFICE				5.4	A. Indicute Type of Lease STATE FEE X State Cil & Gas Lease No.	
OPERATOR				~		
APPLICATION AND APPLICATION OF WORK	ION FOR PERMIT TO	D DRILL, DEEPEN, (OR PLUG BACK	7.	Unit Agreement Home	
b. Type of Well DRILL	X	DEEPEN	PLUG B	ACK		
OIL GAS WELL WELL WELL A OTHER		SINGLE X MULTIPLE ZONE XONE			8. Farm of Lease Name Anderson B Com.	
2. Name of Operator	Λ	•	ZONE LAS		Well No.	
Amoco Production 3. Address of Operator	Company]	
P. O. Box 68, Ho	bbs.NM 88240	3637		•	. Pield and Pool, or Wildcat d. Anderson Ranch Mon	
	ITER I		EET FROM THE NOT	th LINE		
		_				
AND 870 FEET FRO	THE East	THE OF SEC.	WP.16-S RGE.32-E		County	
					Lea	
			J. I roposed bepth. 1:			
			12,600'	A. Formation — Morrow	Zd. Hotory or C.T. Rotary	
11. E levations (Show whether I)	$\mathcal{D}F$, $\mathcal{R}T$, etc.) 21A. Ki.i	d & Status Plug. Bond 21	1B. Drilling Contractor		2. Approx. Date Work will stort	
4310.8 GL	Blank	ket-on-File			12-15-79	
3.		PROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CE	MENT SCT TOP	
17-1/2"	13-3/8"	48#	400'	Circ	EMENT EST. TOP Surf	
12-1/4"	9-5/8"	36#	4200	Circ	Surf	
	5-1/2"	17#,20# & 23#	12600'	Tie back	to Btm 9-5/8"	
8-3/4"	1 3 1/2		12000	9-5/8"	CO BUIL 9-3/8	
,	1	I in the Morrow		9-5/8"	l '	
Propose to dri	l and equip wel		formation. Aft	9-5/8" er reachi	ng TD logs will	
Propose to dri	l and equip wel	l in the Morrow	formation. Aft	9-5/8" er reachi	ng TD logs will	
Propose to dri	l and equip welluated; perforat	I in the Morrow The and/or stimula The and/o	formation. Aft ate as necessary 500' Native mud 4200' Native mud 1100' Commercial TD Commercial KCL for 3-	9-5/8" er reaching in attempt and frestoler and bring mud and but and but and but and but and but and but and system.	ng TD logs will pting commercial h water. e. brine. brine with . Raise viscosity	
Propose to dri	l and equip wel luated; perforat Mud F	I in the Morrow The and/or stimulation Trogram: 0 - 500' - 44200' - 11	formation. Aft ate as necessary 500' Native mud 4200' Native mud 1100' Commercial TD Commercial	9-5/8" er reaching in attempt and frestoler and bring mud and but and but and but and but and but and but and system.	ng TD logs will pting commercial h water. e. brine. brine with . Raise viscosity	
Propose to dribe run and evaluation. BOP Program at ABOVE SPACE DESCRIBE P	l and equip welluated; perforat Mud F	I in the Morrow The and/or stimula Trogram: 0 - 500' - 4 4200' - 11 11100' - 1	formation. Aft ate as necessary 500' Native mud 4200' Native mud 1100' Commercial TD Commercial KCL for 3- prior to M	9-5/8" er reaching in attempt and frest and bring mud and by system and	ng TD logs will pting commercial h water. e. brine. brine with . Raise viscosity	
Propose to dribe run and evaluation. BOP Program at ABOVE SPACE DESCRIBE PACE TONE. GIVE BLOWOUT PRIVEN	ll and equip welluated; perforat Mud F	I in the Morrow The and/or stimulation of the stim	formation. Aft ate as necessary 500' Native mud 4200' Native mud 1100' Commercial TD Commercial KCL for 3- prior to M	9-5/8" er reaching in attempt and frest and bring mud and by system and	ng TD logs will pting commercial h water. e. prine. prine with . Raise viscosity etration.	
Propose to dribe run and evaluation. BOP Program at ABOVE SPACE DESCRIBE P	ll and equip welluated; perforat Mud F	I in the Morrow The and/or stimulation of the stim	formation. Aft ate as necessary 500' Native mud 4200' Native mud 1100' Commercial CCL for 3- prior to M	9-5/8" er reaching in attempt and frest and bring mud and by system and	ng TD logs will pting commercial h water. e. prine. prine with . Raise viscosity etration.	
Propose to dribe run and evaluation. BOP Program at ABOVE SPACE DESCRIBE PREZONE, GIVE BLOWOUT PREVEN	ll and equip well luated; perforated Mud F ttached. ROPOSED PROGRAM: IF TER PROGRAM, IF ANY. Jon above is true and come	I in the Morrow Title Asst. Adm	formation. Aft ate as necessary 500' Native mud 4200' Native mud 1100' Commercial CCL for 3- prior to M	9-5/8" er reaching in attempt and frest and bring mud and bring mud and by system becomes a system.	ng TD logs will pting commercial h water. e. brine. brine with Raise viscosity etration.	