

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26591
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-3819
7. Lease Name or Unit Agreement Name Sombrero MS State
8. Well No. 1
9. Pool name or Wildcat Kemnitz Cisco South/Kemnitz Lower Wolfcamp
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4195' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter J : 1650 Feet From The South Line and 1650 Feet From The East Line Section 22 Township 16S Range 33E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4195' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Repair casing leak <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-4-97 - Moved in and rigged up pulling unit. Unseat pump. TOOH with rods and pump. Released tubing anchor. Nippled up BOP. Shut in.  
11-5-97 - TOOH with tubing and laid down BHA. TIH with 5-1/2" RBP and packer. Set RBP at 10680'. Load hole with 85 bbls 2% - fluid coming up around casing head. Shut down.  
11-6-97 - Tested RBP to 1000#. Dig out around wellhead. Pumped down 5-1/2" X 2-7/8". Circulated out 8-5/8" X 5-1/2". Valve halfway open. Pulled packer up hole testing for casing leak. Isolated holes - top at 5190' and bottom at 5900'. Main holes 5190-5766'. Casing tested to 1000 psi from 5186' to surface and 6000-10680'. Pumped thru hole in 5-1/2" casing and circulate out 8-5/8" X 5-1/2" at 2 BPM at 450 psi. Circulated 30 bbls. TIH to 9000'.  
11-7-97 - Mixed and spotted 2 sacks 20-40 sand at 9000'. TOOH with tubing. TIH with 5-1/2" cement retainer on tubing to 5150'. Pumped thru retainer. Set retainer. Pressure tested tubing to 2000#. Pressured annulus to 500 psi. Established injection rate thru retainer up 8-5/8" X 5-1/2" at 2.5 BPM at 800 psi. Mixed and pumped 350 sacks Halliburton

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE Nov. 25, 1997  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY  
CARY WINK  
FIELD REP. #

APPROVED BY

TITLE

DATE

MAR 20 1998

CONDITIONS OF APPROVAL, IF ANY: