Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Linergy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	T	OTRAL	VSF	ORT OIL	AND NAT	URAL GA	S				
perator	AND NATURAL GAS Well API No.										
YATES PETROLEUM (30-025-26591							
ddress 105 South 4th St.,			ดดว	210				····			
eason(s) for Filing (Check proper box)		, Mrt		-10	Othe	(Please explai	in)				
lew Well		Change in A	Trans	porter of:		(1 10	,				
ecompletion	Oil	X			Eff	ective I	Date: 2-	1-92			
hange in Operator	Casinghead	Gis 🔲	Cond	ensate		· · · · · · · · · · · · · · · · ·	·-···	 -			
change of operator give name											
. DESCRIPTION OF WELI	ANDIEA	CE'									
Lease Name	AND LEA	Well No.	Pool	Name, Includi	ng Formation		Kind o	Lease	Le	ase No.	
Sombrero MS State	1				nitz Cisco			Federal or Fee	LG-3	819	
ocation							,				
Unit LetterJ	:16	5()	Feet	From The S	outh Line	and165	<u>0</u> Fee	et From The	East	Line	
Section 22 Towns	hip 16	S	Rang	ge 33	E , NI	ГРМ,	Lea			County	
			_								
II. DESIGNATION OF TRA	NSPORTER	COFOL	L A	ND NATU	RAL GAS	address to wh	ich approved	conv of this fo	orm is to he se	n()	
Name of Authorized Transporter of Oil	X E#	or soposa Selivo A	PBF & -1-0	tun g t r							
Enron Oil Trading & Transpo Effective 4-1-94					P.O. Box 1188, Houston, TX 77151-1188 Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas [or Dry Gas or Dry Gas					P.O. Box 460 - Hobbs, NM 88240						
GONOCO INC. If well produces oil or liquids, Unit Sec. Twp				Rge.	is gas actually		When				
ive location of tanks.	1 J I	22		6S 33E	Yes		i	6-30-	80		
this production is commingled with th											
V. COMPLETION DATA	•	•								<u> </u>	
Designate Type of Completion	n - (X)	Cil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded Date Compl. Feady to Prod.					Total Depth			P.B.T.D.			
•	·	-							•		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
•								<u> </u>			
					CEMENTING RECORD						
HOLE SIZE	CAS	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
					 			 			
					ļ			 			
								 			
moom D. M. AND DEOL	ECT FOR A	T OW	ADY	TC .	<u> </u>						
V. TEST DATA AND REQU OIL WELL (Test must be afte	EDITUKA	ial whime	of la	ns ad oil and mus	t be equal to o	exceed top all	owable for thi	s depth or be	for full 24 hos	os.)	
Date First New Oil Run To Tank	Date of Tes		٠, ، د		Producing M	ethod (Flow, p	ump, gas lift,	etc.)	1		
PER LUCITOR ON MOR IO ISSE	, , , , , , , , , , , , , , , , , , ,	•									
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
						Water - Bbls.			Gas- MCF		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bois					
GAS WELL											
Actual Prod. Test - MCF/D Length of Test					Bbis. Conde	nsate/MMCF		Gravity of Condensate			
W. L. D					Casing Pressure (Shut-in)			Choke Size	Choke Size		
Testing Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)				Central transmis (mine in)					
VI. OPERATOR CERTIF	TCATE OF	COM	PI J	ANCE		011 000		ATION	ם אינים	ON!	
I hereby certify that the rules and r	egulations of the	O I Conse	rvatio	00		OIL CO					
Division have been complied with	and that the info	rmation giv	ven al	bove		: '	.14	N 23'9	32		
is true and complete to the best of	my knowledge a	nd belief.			Dat	e Approv	ed				
	M = = = = = = = = = = = = = = = = = = =	1		<i>)</i> .							
Quanta x	J.C.Cal	<u>(CT</u>	_/	ci.	∥ _{By}	ORIGI	INAL SIGN	ED 11:	<u>. C. Stere</u>	ad	
Signature Juanita Goodlett	- Produc	t:Lon S	ים Supr	vr.	By-		DISTRICT	Liurary	isok		
Printed Name			Tit		Tiel) 					
1-16-92	(5	505) 74	48-	1471							
Date				ne No.	11						

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.